

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Ar-naled 11/16/90
State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30865
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-874-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name West Cass 16 State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____	8. Well No. #1
2. Name of Operator Conoco Inc.	9. Pool name or Wildcat Cass Penn
3. Address of Operator 10 Desta Dr. Wset, Midland, TX 79705	

4. Well Location Unit Letter <u>D</u> : <u>525</u> Feet From The <u>North</u> Line and <u>600</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County

10. Date Spudded 5-9-90	11. Date T.D. Reached 6-7-90	12. Date Compl. (Ready to Prod.) Did not complete	13. Elevations (DF& RKB, RT, GR, etc.) 3525.9	14. Elev. Casinghead N/A
15. Total Depth 7797'	16. Plug Back T.D. N/A	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools All Cable Tools ---	19. Producing Interval(s), of this completion - Top, Bottom, Name No production
21. Type Electric and Other Logs Run #1 - GR - LDT - CAL - PE FROM 7800 - 5000 #2 - GR - CAL - DLL - MSFL FROM 7800 - 5000				20. Was Directional Survey Made No
22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	1500	17-1/2	660 sxs	
note no production casing fastened					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		N/A				N/A	

26. Perforation record (interval, size, and number) Did not perforate.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Nannette Nelson</u>	Printed Name <u>Nannette Nelson</u>	Title <u>Oil Prod. Analyst</u>	Date <u>11/30/90</u>

* corrected