

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30865
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-874-1
7. Lease Name or Unit Agreement Name	
WEST CASS 16 STATE	
8. Well No.	1
9. Pool name or Wildcat	CASS PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator CONOCO INC.	
3. Address of Operator 10 DESTA DRIVE WEST MIDLAND, TX 79705	
4. Well Location Unit Letter D 525 Feet From The NORTH Line and 600 Feet From The WEST Line Section 16 Township 20S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: SPUD/SURFACE CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Soud well 5-9-90 5:00 PM- 17 1/2" Hole
Cul 20" Conductor and 13 3/8" Casing
Pumped lead slurry 1850 SXS Class "C" PLUS 4% Gel at 13.5 PPG
Followed by 200 SXS Class "C" Plus 2% CACL2 at 14.8 PPG
Resume Drilling to 1300'
Run 30 JIS of 13 3/8", 54.5#/FT, K-55, ST +C Surface Casing
Cement 13 3/8" with 1150 SXS of Class "C" with 4% GEL followed
with 200 SXS of Class "C" 2% CACL2. TEST AT 3000PSI HOLDS
Resume drilling 12 1/4 " Hole
Run Casing with 9 5/8" 36#/FT K-55 ST+C Casing to 5000'
Cemented with 415 SXS Class "C" and 10#/SK Kolite .3% Fluid loss .3%
Dispersant .2%Retarder .02% Anti foaming agent.
Followed by 1200 SXS of foamed Class "C" and 1 Cal/SK Stabilizer and 140 SCK/BBL of N
Drilled 8 3/4" Hole to 7800' (TD)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nannette Nelson TITLE OIL PROD. ANALYST DATE 11-30-90
TYPE OR PRINT NAME NANNETTE NELSON TELEPHONE NO. 7156866553

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: