Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FC	OR ALL	.OWAE	BLE AND	AUTHO	RIZA	ATION				
<u>L</u>	ТТ	OTRA	NSPO	RT OIL	AND NA	TURAL	GAS					
								API No.				
Oryx Energy Company								30-	025-3088	34 		
Address D. O. Port 1961 Midler	ad Torr	22 707	0.2									
P. O. Box 1861, Midlar Reason(s) for Filing (Check proper box)	id, lexa	15 / 5 / (r (Please					 	
New Wall		Change in	Tananada	- of:		a (riease	ефан	,				
Recompletion	Oil		Dry Gas	" ("					te Gathe	erer		
Change in Operator	Casinghead	_	Condensa			effec	tove	2-1-9	1			
If change of operator give name	Cangiaca	<u> </u>	COLOGUE	<u> </u>					 -			
and address of previous operator												
II. DESCRIPTION OF WELL			n 131					700	Y Lesse No.			
Grama Ridge Federal	Grama Ridge Federal Well No. Pool Name, Inclu				ag ronnauca ge - Mor	rou C	3.0		of Lease Federal or Fe	2799		
Location			Oran	a Kiu	ge Hor	100 0				NEI OZ	-177	
ת	10	046		_	North Line		127	3 _		West		
Unit Letter	- :		Feet From	The	Libe	and		Fe	et From The		Line	
Section 9 Township	22	2-S	Range	34-E	, NI	лРМ,		Lea			County	
TT DESTONATION OF TODAN	CDADSE	OF OF	T 4300	N.I.A. 1979 17	DAT 646							
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Condens	12/4			e address	o whic	approved	comy of this fo	orm is to be set	nt)	
Pride Pipeline Limite	لسا	-	X	X	1				as 79604		-,	
Name of Authorized Transporter of Casing	chead Gas		or Dry Ga	s IXX						orm is to be se	·····································	
El Paso Natural Gas Co												
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually			Whea				
give location of tanks.	D	9	22-S	34-E	Y	es		8	-2-90			
If this production is commingled with that f IV. COMPLETION DATA	iom any othe	er lease or p	oool, give o	commingl	ing order numb	xer: _						
Parisanta Time of Completion	~	Oil Well	Gas	Well	New Well	Workov	rt	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Boods to			Total Dooth						<u>i</u>	
Date Spudded	Date Compi	. Keady to	PTOG.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas I	ay			Tubing Depth				
Perforations					<u> </u>				Depth Casing Shoe			
						_						
	T	UBING,	CASINO	AND	CEMENTI	NG REC	ORD		<u> </u>			
HOLE SIZE	CAS	ING & TU	BING SIZ	E	DEPTH SET				SACKS CEMENT			
	 											
V. TEST DATA AND REQUES	T FOD A	IIOWA	RIE		l				<u> </u>			
OIL WELL (Test must be after re				and must	he equal to or	exceed too	allow	ible for this	depth or be t	or full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test		,		Producing Me				-			
Length of Test	Tubing Pres	sure			Casing Pressu	TE.			Choke Size			
	Oil - Bbls.							Gas- MCF				
Actual Prod. During Test					Water - Bbis.				O25- MCF			
CACMELL	l								<u> </u>	1		
GAS WELL Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conden	sale/MMC	F		Gravity of C	ondensate		
Actual Floir Test - Michie	Length Or 1	COL			Bois. Concess		•		Olevily of C	~=~~=~		
Testing Method (pitot, back pr.)	Tubing Pres	ssure (Shut-	in)		Casing Pressu	re (Shut-in	1)		Choke Size			
	1				ļ		·		<u> </u>			
VI. OPERATOR CERTIFIC				.E	(NS.	SERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					11						• •	
					Date Approved				.13N 2 8 100:			
•						Appro	vea		<u> </u>	<u> </u>		
11242 2	<u> </u>					į,		A Section			•	
Signature	•				By_			23 FG / 18		 :		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Maria

Printed Name

1-23-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Proration Analyst</u>

A/C915-688-0375

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III			
1000 Rio Brazos	Rd., Aztec,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	T	O TRAN	ISPORT OIL	. AND NA	TURA	L GA	S	war cr		 -		
Operator							Well A	PI No. 025-30884				
Oryx Energy Company												
Address P. O. Box 1861, Midl	and Tev	as 7	9702									
Reason(s) for Filing (Check proper box)	unu ich			Oth	er (Pleas	e explai	n)					
New Well		Change in T	nasporter of:							Ì		
Recompletion	Oil		Ory Gas 📙									
Change in Operator	Caninghead	Gas 📙 (Condensate									
f change of operator give name and address of previous operator												
I. DESCRIPTION OF WELL	ANDIEA	CE	40 00	45	, ,	1.7.	رہ ز					
Lease Name	ANDLEA	Well No. 1	ool Name, Includi		//	<u> </u>		f Lease		ease No.		
Grama Ridge Ledera		2	Grama Rid		YOW !	Gas	State,	Federal or Fed	NM S	2799		
Location												
Unit Letter D	_ :104	61	est From The	North Lie	s and	1273	3 Fe	et From The	West	Line		
_							_					
Section 9 Towns	ip 22-5	51	Range 34-E	, N	MPM,	Lea	<u> </u>			County		
II. DESIGNATION OF TRA	NCDADTEI		AND NATT	DAT. GAS								
Name of Authorized Transporter of Oil		or Condens		Address (Gir	e addres	s to whi	ich approved	copy of this fo	orm is to be s	ent)		
Enron Oil Trading ar	ليا nd Transr	ortati		Rox 1	88.	Hous	ton. Te	xas 772	251 - 11	88		
Name of Authorized Transporter of Casi	nghead Gas		r Dry Gas 💢	Address (Gir	e adáres	s to whi	ch approved	copy of this fo	orm is to be s	ent)		
El Paso Natural Gas	Company							<u>xas 799</u>	978			
If well produces oil or liquids,	Unit	•	Wp. Rge.	1 -	•	ted?	When					
give location of tanks.	<u> </u>		22-SI 34-E		<u>es</u>			8-2-9	30			
If this production is commingled with the	t from any other	er lease or po	ool, give comming	ing order num	Der:	<u> </u>						
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Work	wer	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	ı - (X)	I wen	l Y	1 Y			Dup.		1			
Date Spudded		. Ready to I	rod.	Total Depth	1			P.B.T.D.				
5-24-90		7-12-9	0		13,375				13,320'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	mation	Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
3592.4' GR	Morrow				12,7	<u> 25 </u>			2-3/8 & 2-7/8 @ 12,622			
Perforations								Depth Casing Shoe 13,366				
12,725' - 12,922',	JSPF,	186 HOI	es ACDIC AND	CEMENT	NC DI	CODI		1 13	, 300			
1015 0175		TUBING, CASING AND			DEPTH SET				SACKS CEMENT			
17 1/2"	UAS	CASING & TUBING SIZE			1740'				1635 sxs C to surf.			
12 1/4"		9 5/8	11		00'			1850 sxs C to surf				
8 3/4"	-	7"			72"			975 sxs H TOC 6000 T.\$				
7"	4 1/2" Liner T				OL 11,542' BOL 13,366'				240 sxs			
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE									
OIL WELL (Test must be after			f load oil and must	be equal to o	exceed	top allo	wable for thi	s depth or be	for full 24 hou	lers.)		
Date First New Oil Run To Tank	Date of Tes	£		Producing M	ethod (F	iow, pu	mp, gas iyi, e	ac.)				
I work of Total	Tubina Day			Casing Press	ure		 	Choke Size				
Length of less	ength of Test Tubing Pressure											
Actual Prod. During Test	Oil - Bbls.			Water - Bbla				Gas- MCF				
								<u> </u>				
GAS WELL												
Actual Prod. Test - MCF/D	Length of	est		Bbls. Conde	sate/Mi	ICF		Gravity of				
23,855		24 calc.			91				51°			
Testing Method (pitot, back pr.)	1 -	Tubing Pressure (Shus-in)			Casing Pressure (Shut-in)				Choke Size			
Back Pressure	39	0				18/64"						
VI. OPERATOR CERTIFICATION	CATE OF	COMP	LIANCE		∩ 11 4	~_N	ISEDI	ATION	DIVICIO)N		
I hereby certify that the rules and reg	ulations of the	Oil Conserv	ntion	1	UIL (_			5 14		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved AUG & 3 1990								
IN THE WAY CONTINUES TO THE DESI OF III	, and where an	viiti.		Date	e App	rove	a	- 10 E				
Maria I Fere				By Geologist								
Signature	- V		-	∥ By_			Paul Ka	utz				
Maria L. Perez	Profat	ion Ana				a said	Geolog	st				
Printed Name	015 /500		Title	Title								
8-17-90	915/688	-03/5 Td-	hone No	11								

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