

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Project Bureau No. 1004-0155
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO NM 82799	
2. NAME OF OPERATOR Oryx Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface D, 1046' FNL & 1273' FWL Case No. 9913		8. FARM OR LEASE NAME Grama Ridge-Federal	
14. PERMIT NO. Order No. R-9162		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3592.4' GR		10. FIELD AND POOL, OR WILDCAT Grama Ridge-Morrow Gas	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9, T-22-S, R-34-E	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENTS*	<input checked="" type="checkbox"/>
(Other) <u>Set 4 1/2" Liner</u>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

API No. 30-025-30884

7-10-90 Drilled 6-1/8" hole to 13,375'. Ran CSL-DIL & DSN-SDL Logs.

7-11-90 Ran sidewall core, took 10 cores, recovered 9 cores.

7-12-90 Ran 43 jts. 4-1/2", 11.6#, S-95, LT&C Liner. CS 13,366', FC 13,320', Landing Collar 13,277', Top of Liner Hanger @ 11,542'. Cmt'd liner w/240 sxs "H" cmt., 1% HR-7, .2% FR-3 & .8% gas stop. Rotated liner till job complete. Plug did not bump. Floats held. WOC 14 1/2 hrs. Drilled out cmt. to top of liner @ 11,542'. Set pkr @ 11,450', tested liner top with diff press 1488, no flow, liner top OK. WOC 15 days.

7-27-90 Drilled out cmt to 13,320' & circ. clean to 13,320' PBTD.

CARD
AND
FILE

AUG 22 10 10 AM '90

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perez

TITLE Proration Analyst

DATE 8-17-90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.