P.O. Drawer DD, Artesia, NM \$2210 STATE X FEE DISTRICT_III ON STATE X FEE 1000 Rio Brazos Rd., Aziec, NM \$7410 6. State Oil & Gas Lease No. B-160 Ia. Type of Wodt: 7. Lease Name or Unit Agreement Name R-160 Ia. Type of Wodt: 7. Lease Name or Unit Agreement Name NEW MEXICO -H- STATE NCT-3 OG. ONS ONS ONS SPICE MULTIPLE VEL Wall X OTHER DEEPEN PLUG BACK NEW MEXICO -H- STATE NCT-3 O. OS ONS ONS STATE X NEW MEXICO -H- STATE NCT-3 VEL Wall X OTHER SOULT S. Well No. 2. Name of Operator 8. Well No. 34 3. Address of Operator 9. Pool name or Wildoat EUMONT YATES 7 RIVERS (PRO GAS) 4. Well Location Una Latier E 1980 Feet Prom The WEST Lise Section 19 Township 20-SOUTH Range 37-EAST NMPM LEA County 10. Proposed Depth 11. Pormation 11. Pormation 12. Robury or C.T. PENROSE ROTARY	Submit to Appropriate State of New Mexico District Office Energy, Minerals and Natural Resources Department State Lease - 6 copies OIL CONSERVATION DIVISION Foe Lease - 5 copies P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088					Form C-101 Revised I-I-89 API NO. (assigned by OCD on New Wells) <u>30-025-30893</u> 5. Indicate Type of Lesse		
Ia Type of Work: DRILL X RB-ENTER DEEPEN PLUG BACK 7. Lesse Name or Usit Agreement Name b. Type of Well: OXA OXA X OTHER NEW MEXICO -H- STATE NCT-3 WELL WELL OXA X OTHER NEW MEXICO -H- STATE NCT-3 2. Name of Operator Stocke X Well No. 34 3. Address of Operator P. O. Box 3109, Midland, Texas 79702 8. Well No. 34 4. Well Location Usit Latter E 1980 Feet From The NORTH Line and 710 Feet From The WEST Line Section 19 Township 20-SOUTH Range 37-EAST NMPM LEA County 13. Elevations (Show whather DF, RT, GR, etc.) 14. Kind & Status Plug. Bood 15. Drilling Contractor 16. Approx. Date Work will start GR-3534' OSZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17. PROPOSED CASING AND CEMENT PROGRAM SURFACE SURFACE SURFACE	DISTRICT III 1000 Rio Brazos Rd., Azto	c, NM 87410			6. State Oil	& Gas Lease No	.	
DRILL X RE-ENTER DEEPEN PLUG BACK NEW MEXICO -H- STATE NCT-3 0. Typs of Well: OWEL 0.05 WELL WELL OTHER 2008 MILTIPLE 2008 NEW MEXICO -H- STATE NCT-3 2. Name of Operator TEXACO PRODUCING INC. 8. Well No. 34 3. Address of Operator TEXACO PRODUCING INC. 9. Pool name or Wildcat 34 3. Address of Operator TEXACO PRODUCING INC. 9. Pool name or Wildcat EUMONT YATES 7 RIVERS (PRO GAS) 4. Well Location Unit Letter E 1980 Feet From The NORTH Line and 710 Feet From The WEST Line Section 19 Township 20-SOUTH Range 37-EAST NMPM LEA County 10. Proposed Depth 11. Formation 12. Rotary or CT. 3600' PENROSE ROTARY 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Flug, Bond 15. Drilling Contractor 16. Approx. Date Work will start 06-25-90 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17. 1/2 13 3/8 48# 40' REDI-MIX		TION FOR PERMIT	to drill, deepen, c	R PLUG BACK				
b. Type of Well: OL WELL WELL OVS WELL OVS W	1a. Type of Work:	•			7. Lease Na	7. Lease Name or Unit Agreement Name		
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3. Address of Operator 9. Pool same or Wildcat P. O. Box 3109, Midland, Texas 79702 9. Pool same or Wildcat 4. Well Location E Unit Latter E 19 Township 20-SOUTH Range 37-EAST NMPM LEA County Image: Section 19 Township 20-SOUTH Range 37-EAST NMPM LEA County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 3600' PENROSE ROTARY 13. Elsevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor 16. Approx. Date Work will start 06-25-90 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT 17. 1/2 13 3/8 48# 40'					8. Well No.	•		
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Township Township <th< th=""><th>4. Well Location Unit Letter <u>E</u></th><th>: <u>1980</u> Feet P</th><th>rom The NORTH</th><th>Line and 71</th><th>0 Feet</th><th>From The W</th><th>EST Lind</th></th<>	4. Well Location Unit Letter <u>E</u>	: <u>1980</u> Feet P	rom The NORTH	Line and 71	0 Feet	From The W	EST Lind	
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SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17 1/2 13 3/8 48# 40' REDI-MIX SURFACE	17.	PR	OPOSED CASING AN	D CEMENT PRO	OGRAM			
17 1/2 13 3/8 48# 40' REDI-MIX SURFACE	SIZE OF HOLE					CEMENT	EST. TOP	
12 1/4 8 5/8 24# 1150' 700 SURFACE	17 1/2				REDI-	-MIX		
	12 1/4	8 5/8	24#	1150'	70	0	SURFACE	
7 7/8 5 1/2 15.5# 3600' 750 SURFACE	7 7/8	5 1/2	15.5#	3600'	7	50	SURFACE	

CEMENTING PROGRAM: CONDUCTOR - REDI-MIX.

8 5/8 in. CASING - 500 SX CLASS H WITH 2% GEL & 2% Cacl2 (14.8PPG, 1.38f3/S, 6.5gw/s). F/B 200 SX CLASS H WITH 2% Cacl2 (15.6ppg, 1.19f3/s, 5.2gw/s).

5 1/2 in. CASING - 500 SX 35/65 POZ CLASS H WITH 6% GEL & 5% SALT (12.8ppg, 1.87f3/s, 9.9gw/s). F/B 250 SX CLASS H (15.6ppg, 1.18f3/s, 5.2gw/s).

GREENHILL PETROLEUM OPERATES A WELL IN THIS 1/4 1/4 SECTION AND THEY HAVE BEEN FURNISHED A COPY OF THIS APPLICATION.

NON-STANDARD GAS PRORATION UNIT - ORDER NO. R-520.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM:	IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
20NB. GIVE BLOWOUT PREVENTER PROGRAM, IP ANY.	

I hereby certify that the information above is true and complete to the best of my know SIGNATURE	DATE04-26-90		
TYPE OR PRINT NAME C. W. HOWARD	TELEPHONE NO.	915-688-4606	
(This space for State Use) ORIGINAL SIGNED BY JURRY SEXTON	MAY	1 1990	
DISTRICT I SUPERVISOR	 DATE		

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CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

NE. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the auter boundaries	of the Section.		
Operator	· · · · · · · · · · · · · · · · · · ·		Lease	······································	Well No.	
TEXACO PRODUCING INC.			New Mexico "H"	State NCT 3	r 3 34	
Unit Letter	Section	Township	Range	County		
Е	19	20-South	37-East	Lea		
Actual Footage Loca	ition of Wells	• · · · · · · · · · · · · · · · · · · ·				
· 1980	feet from the NO	rth line and	710	et from the West	line	
Ground Lyvel Elev.	Producing For		Pool		Dedicated Acreage:	
3534	Penros	e	Eumont Yates 7	Rvrs on(Pro Gas)	160 Acres	
1. Outline the	acreage dedica	ted to the subject w		or hachure marks on t		
interest and	d royalty).			-	hereof (both as to working	
3. It more that dated by co	mmunitization, u	ifferent ownership is nitization, force-pooli iswer is "yes," type o	ng. etc?	, have the interests o	f all owners been consoli-	
If answer is this form if	""no," list the necessary.)	owners and tract desc	riptions which have a	actually been consolid	ated. (Use reverse side of	
No allowab	le will be assigned	ed to the well until all or until a non-standar	l interests have been d unit, eliminating su	consolidated (by con the interests, has been	munitization, unitization, a approved by the Commis-	
					CERTIFICATION	
1980' #2	(ACO) 25			tained he	certify that the information con- trein is true and complete to the by knowledge and belief.	
	<u>+</u>				Mariott	
TIO	9 8 8			Company	o Producing Inc.	
#II GREENHILL	PET.	ł		March	20, 1990	
		k				
				shown on notes of under my Is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.	
				Date Survey Richar	rd B. Duniven Professional Engineer	
0 330 660	0 1320 1650 1980	2310 2640 2000	1900 1000	Ceptificate	No. 4882	

DRILLING CONTROL CONDITION II-B 3000 WP

FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED





H2S TRIM REQUIRED

NO

YES

DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

Texaco Wellhead

A

В

С

2

- 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
- 3000\$ W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000\$ W.P. control lines (where substructure height is adequate, 2 - 3000\$ W.P. single ram type preventers may be utilized).
- D Rotating Head with fill up outlet and extended Blooie Line.
- 1,3,4, 2" minimum 3000\$ W.P. flanged full opening steel gate 7,8, valve, or Halliburton Lo Torc Plug valve.
 - 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 3^M minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2^H minimum 3000\$ W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

					TEXACO, INC.	
SCALE:	DATE	EST. NO.	DRG. NO.	}		
DRAWN BY:				1	EXHIBIT C	
CHECKED BY:					Exhibiti o	
APPROVED BY-						