

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco Inc.</u>		Lease <u>Warren Unit</u>		Well No. <u>96</u>	
Location of Well	Unit <u>1</u>	Sec. <u>28</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>Lea</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Blinberry Tubb</u>		<u>Flow</u>	<u>Tbg</u>	<u>None</u>
Lower Compl	<u>Drinkard</u>		<u>Flow</u>	<u>Tbg</u>	<u>None</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3:00 PM 7/19/99

Well opened at (hour, date): <u>9:00 AM 7/20/99</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>280</u>	<u>460</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>280</u>	<u>475</u>
Minimum pressure during test.....	<u>40</u>	<u>460</u>
Pressure at conclusion of test.....	<u>40</u>	<u>475</u>
Pressure change during test (Maximum minus Minimum).....	<u>240</u>	<u>15</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>11:30 AM 7/20/99</u>	Total Time On Production <u>2 1/2 hrs</u>	
Oil Production During Test: <u>2</u> bbls; Grav. <u>38</u>	Gas Production During Test <u>25</u> MCF; GOR <u>12500</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 AM 7/21/99

Indicate by (X) the zone producing.....	Upper Completion	Lower Completion
Pressure at beginning of test.....	<u>280</u>	<u>475</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>285</u>	<u>475</u>
Minimum pressure during test.....	<u>280</u>	<u>80</u>
Pressure at conclusion of test.....	<u>285</u>	<u>80</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>395</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>1:00 PM 7/21/99</u>	Total time on Production <u>3 1/2 hrs</u>	
Oil production During Test: <u>.5</u> bbls; Grav. <u>38</u>	Gas Production During Test <u>41</u> MCF; GOR <u>82,000</u>	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Conoco, Inc.

Operator

Signature

Tracy A. Nixon

Printed Name

7-21-99

Date

MSO

Title

390-3419

Telephone No.

MP

OIL CONSERVATION DIVISION

Date Approved

JUL 23 1999

By

ORIGINAL SIGNED BY CURIS WILLIAMS
DISTRICT I SUPERVISOR

Title



