PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

Emergy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office

District III				PO Box 2088						•	•	5 Copies		
1000 Rio Brazos Rd. Aztic, NM 87410 San District IV					e, NM	87504	4-2088		AMENDED REPORT					
PO Box 2088, S	anta Fe NM	87504-2088				_					•	TODO REI ORI		
I	RI				LE AN	<u>D AU</u>	THOR	IZATI	ON TO TR					
Opertor name and Address  Conoco Inc.							00				2 OGRID Number			
10 Desta Dr. Ste 100W											5073  3. Reason for Filling Code			
Midland, Tx. 79705-4500											CG (Effective 7-1-98)			
4 API Number 5							Pool Name				6. Pool Code			
30 - 0 <sub>25-3</sub>	Warren Drinkard						63080							
	ropertyCode		8 Property Name						9 Well Nember					
003122			Warren Unit						96					
II. '° (	Surface I	Location												
UL or lot. no. Section		Township			Feet from	the	North/South Line		Feet from the East/We		st Line Couunty			
I 28		20S	38E	<u></u>	2130		South		813	Eas	st	Lea		
		Hole Loca	1 1	Lot. Idn.	F4 6	. 41-	1 No -41/0		Feet from the	Eest/We	at I in a T			
UL or Lot   Section		Township	P Range Lot. Idn.		Feet from the		North/South Line		reet nom me	Dest we	St Line	county		
12 Lse Code	13. Produc	ing Method Cod	de 14. Gas (	Connection Date	15.0	C-129 Pen	mit Number		6. C-129 Effective	Date	17. C-	12b Expiration Date		
F		F												
	l Gas Tra	nsporters						i						
18 Transporter			19. Transporter Name			20 POD 21. O/G			22. POD ULSTR Location					
OGRID		and Address  Dynegry Midstream Services							and Desciption I 28 20S 38E					
026450		6 Desta Drive, Suite 3300				2813902 G				1262	03 360	<b>i</b>		
		Mid	land, Tx. 79	705										
						,								
			· · · · · ·											
IV. Produ	iced Wa	iter												
23	POD			<b>X</b> .	2	24. POD 1	ULSTR Lo	cation and I	Description					
V. Well Completion Data  25 Spud Date 26 Rea dy Da				Date 27. TD				DDTD	20 Performing DUO DO MO					
25 Spud Date		20 Rea dy Daie			27.13		28 PBTD		29 Perforations DHC,DC,MC			DHC,DC,MC		
30. Hole Size		<u>.                                    </u>	31. Casing		g & Tubing Size		32 Depth Se		1 1		33. Saci	ks Cement		
											·			
\				** ****** · · · · · · · · · · · · · · ·										
										···				
VI. Well	Test Da	nta	<u> </u>			l					- · · · · · ·			
<u></u>			Delivery Date 36. Test Date			37. Test Length			38. Tbg. Pressure		1	39. Csg. Pressure		
40. Choke Siz e		41	41. Oil 42.		Water		43. Gas		44. AOF			45. Test Method		
1 '	-			vision have been	-			II CO	NICE'D V A T	TOND	TVICI	ION		
with and that the information given above is true and complete to the best of my knowledge and belief							OIL CONSERVATION DIVISION							
Signature: Beech Zearly							ApproveJ by ORIGINAL SIGNED BY  CASHY MUNIC							
Printed name: Bill R. Keathly							Title 원교를 위증한 H							
Title Sr. Regulatory Specialist							Approval Date: OCT 2 6 198							
Date 9-11-98 Phone (915) 686-5424												·		
47. If this i	s a chang	e of operat		RID number and n		revious ope	erator							
Deside	Onach	Cianal			d Name									
Previous			Title		[	Date								