

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco Inc.</u>			Lease <u>Warren Unit</u>			Well No. <u>96</u>		
Location of Well	Unit <u>I</u>	Sec. <u>28</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Warren Blinberry-Tubb Oil & Gas</u>		<u>Oil</u>	<u>flow</u>	<u>Tbg</u>	<u>full open</u>		
Lower Compl	<u>Warren Drinkard</u>		<u>Oil</u>	<u>flow</u>	<u>Tbg</u>	<u>full open</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 7-27-98

Well opened at (hour, date): 10:00 AM 7-28-98

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>295</u>	<u>440</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>no</u>
Maximum pressure during test.....	<u>295</u>	<u>460</u>
Minimum pressure during test.....	<u>50</u>	<u>440</u>
Pressure at conclusion of test.....	<u>50</u>	<u>460</u>
Pressure change during test (Maximum minus Minimum).....	<u>245</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>10:00 AM 7-29-98</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production During Test: <u>17</u> bbls; Grav. _____	Gas Production During Test <u>473</u>	MCF; GOR <u>27,824</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 3:00 pm 7-29-98

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>390</u>	<u>460</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>390</u>	<u>460</u>
Minimum pressure during test.....	<u>390</u>	<u>90</u>
Pressure at conclusion of test.....	<u>390</u>	<u>90</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>370</u>
Was pressure change an increase or a decrease?.....	<u>-</u>	<u>Decrease</u>
Well closed at (hour, date): <u>10:00 AM 7-30-98</u>	Total time on Production <u>24 hrs.</u>	
Oil production During Test: <u>4</u> bbls; Grav. _____	Gas Production During Test <u>578</u>	MCF; GOR <u>14,450</u>

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Operator

Signature

Printed Name

Project

Title

OIL CONSERVATION DIVISION

Date Approved

By

Title

SEP 23 1998

ORIGINAL SENT BY CHRIS WILLIAMS

10/1/98

7-31-98

505-393-0138