District I PO Box 1980, Habbs, NM 88241-1980

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources De-

Form C-104 pary 10, 1994 tions on back

ice

District II 20 Drawer DD District III 1000 Rio Brazzo District IV			• 0	OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					Revised February 10, 199 Instructions on bac Submit to Appropriate District Offic 5 Copic					
PO Box 2088, 8 I.				I I OWAR								ENDED REPOR		
1.	K	EQUES	Operator no	LLOWAE	LE AN	ID AU	THOR	TASE	ION TO I					
CONOCO INC.											<sup>3</sup> OGRID Number 005073			
10 Desta Drive Ste 100W MIDLAND, TEXAS 79705											Reason for Filing Code			
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1 20 0	LPI Number	<sup>4</sup> Pool Name					<b>₹</b> ⁄	14444	FFECTIVE 9-1-95) Pool Code					
Z:	5-30995 roperty Code		WARREN	WARREN BLINEBRY TUBB OIL & GAS							62965			
	0031	- 1	MADDE	* Property Name WARREN UNIT BLINEBRY-TUBB WF							' Well Number			
II. 10	Surface	Location	MARKEI 1	N ONII DI	THEDRI	-1000	ME		· · · · · · · · · · · · · · · · · · ·			96		
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UL or lot no.	Bottom ]	Hole Lo												
OL OF ICK MG. Section		Towaship	Range	Lot Ida	Feet from	the .			Feet from the East		ast/West line County			
13 Lac Code 15 Prod		ng Method C	ode 14 Gas	Connection Date	e   " C-	129 Perm			C-129 Effective	Data				
F		P							C-127 EARCHA	Date	ate C-129 Expiration			
		Transpo			<del></del>		<del></del>	<del></del> _	· · · · · · · · · · · · · · · · · · ·		<u> </u>			
Transporter OGRID			" Transporter Name and Address			<sup>11</sup> PO	D	11 O/G	<sup>13</sup> POD ULSTR Location					
037480 ENRON T		VRON T	* FOH			2813794 0			F 28 20S 38E					
P.O. BOX HOUSTON			11188 Pipeline						r 20 20	JO 00E				
024650 WARREN P.O. BOX			ETROLEUM CORP			281379	95	G	F 28 20S 38E					
MONUMENT		ÖNÜMENT	, NM. 88265											
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	<b>POD</b> 13796		T 00 000	יוספ י	POD UL	STR Locat	l bae aoi	escription :	·					
L		ion Data		28 20S 38E										
	ud Date	Jon Data	<sup>24</sup> Ready D	nte		TD "			" PBTD					
									15.5		37 Perforations			
M Hale Size			31 Casing & Tubing Size			u Depth Se			ı		<sup>33</sup> Sacks Cement			
<u> </u>														
			<u> </u>											
VI. Well Test Data    H Date New Oil														
** Choke Size			-				" Test Length		<sup>M</sup> Tbg. Pressure		26 Cag. Pressure			
- Choke Size		4 Oil		4 Water		<sup>43</sup> Gas			" AOF			4 Test Method		
"I bereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  DIVI							OIL CONSERVATION DIVISION ORIGINAL SIGNED BY JERRY SEXTON Approved by: DISTRICT I SUPERVISOR Title:							
BILL R. KEATHLY														
SR. REGULATORY SPEC.  Date: 9-29-95 Phone: (915) 686-5424						OCT \$ 5 1995								
				mber and name		ONE OFFE	lar							
					P4448	vptis								

Printed Name

Date

Title