

Amended 7/91

CONTACT RECEIVED
OFFICE FOR THE
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
M000-3807-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other side
for instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE INFORMATION AND SERIAL NO. RECEIVED LC-03F695B			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME JAN 14 10 01 AM '91			
2. NAME OF OPERATOR Conoco Inc		7. UNIT AGREEMENT NAME CARTER			
3. ADDRESS OF OPERATOR 10 Besta Drive West Midland TX 79705		8. FARM OR LEASE NAME Warren Unit Blby			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2130 FSL & 813 FEL At top prod. interval reported below 5764'		9. WELL NO. 96			
10. FIELD AND POOL, OR WILDCAT NMFU/Blindery Oil & Gas		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sect 28 T-20S			
12. COUNTY OR PARISH Lea		13. STATE NM			
14. PERMIT NO. N/A		15. DATE INRIED N/A			
16. DATE SPUDDED 9/19/90		17. DATE T.D. REACHED 10/8/90			
18. DATE COMPL. (Ready to prod.) 11/25/90		19. ELEVATIONS (OF, BKR, RT, GR, ETC.)* 3535.9 G.L.			
20. TOTAL DEPTH, MD & TVD 7000		21. PLUG BACK T.D., MD & TVD 6892			
22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVALS DRILLED BY Rotary Tools Cable Tools			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blindery 5764 - 6281		25. WAS DIRECTIONAL SURVEY REQUIRED? Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL - GR - CCL log & Porosity neutron log		27. WAS WELL CORDED? No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		54.4		1592	
7"		24		6980	
HOLE SIZE		CEMENTING RECORD		AMOUNT PACKED	
17 1/2		1450 SY5		none	
8 3/4		2760 SY5		none	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
		N/A			
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6215		6702	
31. PERFORATION RECORD (Interval, size and number)					
6049-6195					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6049-6195		4214 gals 15% HCL-HF-FA-MR-10			
6049-6195		pumped 321 x-link pad			
		112 Bbl gel w/ 1000 # 20/30 sand			
		156 Bbl gel w/ 2000 # 20/30 sand			
		3000 # 337 w/ 4000			
33. PRODUCTION					
DATE FIRST PRODUCTION 11/12/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
DATE OF TEST 12/03/90		HOURS TESTED 24		CHOKED SIZE 29/64	
FLOW, TUBING PRESS.		CARTING PRESSURE		CALCULATED 24-HOUR RATE	
260		480 #		51 385	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		OIL—BBL.		GAS—MCF.	
		51		385	
		WATER—BBL.		OIL GRAVITY-API (CORR.)	
		0		38.3	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY Certon Dooley			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Lanette Kelsa		TITLE Oil Prod. Analyst		DATE 12/27/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Blunenburg	5764	6289	Belomite Oil, gas, water
Jubb	6289	6580	Belomite - Gas
Brinkard	6580	6861	Belomite - Oil, gas, water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2704	
Seven Rivers	2960	
Queen	3519	
Grayburg	3853	
San Andres	4071	
Corrleta	5329	
Blunenburg	5782	
Jubb	6289	
Brinkard	6580	
Atco	6861	