

Amended 1/9/91

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BLM Roswell District
Modified Form No.
ND60-2160-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐

2. NAME OF OPERATOR

Conoco Inc

3a. Area Code & Phone No.

915-686-6553

3. ADDRESS OF OPERATOR

10 Deste Drive West Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2130 FSL & 813 FEL

At top prod. interval reported below 6580'

At total depth

9a. API Well No.

30-025-30995

14. PERMIT NO.

N/A

DATE ISSUED

N/A

15. DATE SPUNDED

9/19/90

16. DATE T.D. REACHED

10/8/90

17. DATE COMPL. (Ready to prod.)

11/01/90

20. TOTAL DEPTH, MD & TVD

7000

21. PLUG BACK T.D., MD & TVD

6892'

22. IF MULTIPLE COMPL., HOW MANY?

Dual

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dinkard 6580' - 500'

6861' - Bottom

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-CCL logs & Porosity Neutron log

27. WAS WELL CORRED?

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13 3/8"	54.4#	1592'	17 1/2"	1450 SX5	none
7"	24#	6980'	8 3/4"	2760 SX5	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		N/A		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6702'	6702'

31. PERFORATION RECORD (Interval, size and number)

6749, 52, 58, 61, 64, 82, 85, 88,
91, 94, 97, 6800, 15, 18, 21
& 6824

4" perf gun 155PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.*

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6749-6824	16000 gals 15% HCl-NF-FE ACIS

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11/1/90		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12/3/90	24	18/64	→	26	1619	8	62,269	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1200	NA	→	36	1119	8	42.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Celton Dooley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wendee Weism

TITLE Oil Production Analyst

DATE 12/27/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Blunenburg	5764	6289	Dolomite Oil, gas, water
Jubb	6289	6580	Dolomite - Gas
Brinkard	6580	6861	Dolomite - Oil, gas, water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
yates	2704	
Seven Rivers	2960	
Queen	3519	
Grayburg	3853	
San Andres	4071	
Galopeta	5329	
Blunenburg	5782	
Jubb	6289	
Brinkard	6580	
A100	6861	

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JAN 18 1991
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