

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-031695B			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Conoco Inc		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 10 Besta Drive West Midland TX 79705		8. FARM OR LEASE NAME Warren Unit Bldg			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 21 30 FSL & 813 FSL At top prod. interval reported below 5810- At total depth		9. WELL NO. 94			
9a. API Well No. 30-625-30995		10. FIELD AND POOL, OR WILDCAT Blindery Oil & Gas			
14. PERMIT NO. n/a		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sect 28 T-20S R-38E			
DATE ISSUED n/a		12. COUNTY OR PARISH Lea			
15. DATE SPUDDED 9/19/90		13. STATE NM			
16. DATE T.D. REACHED 10/8/90		14. ELEVATION (OF RGR, RT, GR, ETC.)* 3535.9 G.L.			
17. DATE COMPL. (Ready to prod.) 11/25/90		15. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7000		21. PLUG BACK T.D., MD & TVD 6892			
22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVAL DRILLED BY ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blindery 5810'-6304.		25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL - GR - CCL log & Porosity neutron log		27. WAS WELL CORRED no			
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4	1592	17 1/2	1450 SY5	none
7"	24	6980	8 3/4	2760 SY5	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
		711A			
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	6215	10702			
31. PERFORATION RECORD (Interval, size and number)					
6049-6195					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6049-6195		4214 gals 15% HCL-HF-FAHRE			
6049-6195		pumped 321 x-linked pad,			
		112 Bbl gel w/ 1ppg & 26 sand			
		156 Bbl gel w/ 2ppg & 243 Bbl w/ 3ppg & 237 w/ 4ppg			
33. PRODUCTION					
DATE FIRST PRODUCTION 11/12/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
DATE OF TEST 12/03/90		HOURS TESTED 24		CHOKED SIZE 29/64	
FLOW. TUBING PRESS. 260		CASING PRESSURE		CALCULATED 24-HOUR RATE 51	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		OIL—BBL. 51		GAS—MCF. 385	
35. LIST OF ATTACHMENTS		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 38.3	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY Celtan Dooley		DATE 12/27/90	
SIGNED Lanette Kelsa		TITLE Oil Prod. Analyst		DATE 12/27/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

This information will be provided on 1/3/91 w/ Amended completion rpt.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH