

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator <u>Enrico Jire</u>		Well API No. <u>30-285-30915</u>
Address <u>10 Bosta Lane West Midland, TX 79705</u>		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <u>add Blumery to lease name</u> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Warren Unit Blumery</u>	Well No. <u>916</u>	Pool Name, Including Formation <u>Blumery Oil &amp; Gas</u>	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee <input type="checkbox"/>	Lease No. <u>AC-031695B</u>
Location Unit Letter <u>I</u> : <u>2130</u> Feet From The <u>South</u> Line and <u>513</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>2CS</u> Range <u>38E</u> , NMPM, <u>Lea</u> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 410 Midland, TX 79702</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 67 Monument NM 88065</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>H</u> Sec. <u>33</u> Twp. <u>2C</u> Rge. <u>38</u>	Is gas actually connected? <u>Yes</u> When? <u>11-01-90</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>9/19/90</u>	Date Compl. Ready to Prod. <u>11/25/90</u>		Total Depth <u>7000</u>		P.B.T.D. <u>6892</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3535.9 GL</u>	Name of Producing Formation <u>Blumery</u>		Top Oil/Gas Pay <u>5810</u>		Tubing Depth <u>6215</u>			
Perforations <u>6049-6195</u>	<u>4 1/2" perforation 1.3PF</u>		Depth Casing Shoe <u>6980</u>					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE <u>17 1/2</u> <u>8 3/4</u>	CASING & TUBING SIZE <u>13 3/8 / 2 3/8</u> <u>7" / 2 1/8</u>		DEPTH SET <u>1392</u> <u>6980</u>		SACKS CEMENT <u>1450 SXS</u> <u>2760 SXS</u>			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank <u>11/25/90</u>	Date of Test <u>12/23/90</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24</u>	Tubing Pressure <u>560 #</u>	Casing Pressure <u>480 #</u>	Choke Size <u>30/64</u>
Actual Prod. During Test <u>51</u>	Oil - Bbls. <u>51</u>	Water - Bbls. <u>0</u>	Gas - MCF <u>385</u>

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nannette Velsen  
Signature  
Nannette Velsen Oil Prod. Analyst  
Printed Name  
12/28/90  
Date  
913-686-1553  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved 12/28/90

By ORIGINAL SIGNED BY JIMMY SEXTON  
DISTRICT I SUPERVISOR

Title \_\_\_\_\_

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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