

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC.</u>		Lease <u>WARREN UNIT Blinberry-Tubb</u>			Well No. <u>96</u>	
Location of Well	Unit <u>I</u>	Sec. <u>28</u>	Twp <u>20 S</u>	Rge <u>38 E</u>	County <u>LEA</u>	
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Blinberry Oil & Gas / (DHC) / men. Tubb</u>	<u>OIL</u>	<u>FLOW</u>	<u>Tbg</u>	<u>Full open</u>	
Lower Compl	<u>WARREN DRINKARD</u>	<u>OIL</u>	<u>FLOW</u>	<u>Tbg</u>	<u>27/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6/6/94 9:00am

Well opened at (hour, date): 6/7/94 9:00am

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>620</u>	<u>1185</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>620</u>	<u>1200</u>
Minimum pressure during test.....	<u>235</u>	<u>1185</u>
Pressure at conclusion of test.....	<u>240</u>	<u>1200</u>
Pressure change during test (Maximum minus Minimum).....	<u>385</u>	<u>15</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>6/8/94</u> <u>9:00am</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>14</u> bbls; Grav. _____	Gas Production During Test <u>847</u> MCF; GOR <u>60,500</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 6/9/94 9:00am

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>620</u>	<u>1220</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>620</u>	<u>1220</u>
Minimum pressure during test.....	<u>620</u>	<u>520</u>
Pressure at conclusion of test.....	<u>620</u>	<u>520</u>
Pressure change during test (Maximum minus Minimum).....	<u>- 0 -</u>	<u>700</u>
Was pressure change an increase or a decrease?.....	<u>NA</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>6/10/94</u> <u>9:00am</u>	Total time on Production <u>24 hrs</u>	
Oil production During Test: <u>9</u> bbls; Grav. _____	Gas Production During Test <u>1100</u> MCF; GOR <u>122,222</u>	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Operator CONOCO INC.
Signature Harlan Robertson
Printed Name HARLAN ROBERTSON Title Blindwell

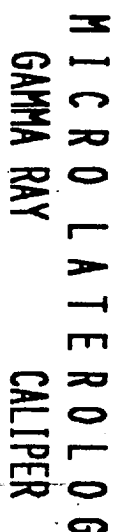
OIL CONSERVATION DIVISION

Date Approved JUL 08 1994
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

RECEIVED

JUL 07 1944

OCU
OFFICE



WITNESSED BY S. Haycock/J. McCafferty

EQUIPMENT DATA					
RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	MLL	113194	3104XA	OPEN PAD
1	1	MAND	59299	1229MA	CENTRALIZED
1	1	DLL	52537	1229EA	CENTRALIZED
1	1	PCM	95044	3506XA	CENTRALIZED
1	1	GR	72560	1309XA	CENTRALIZED

DISPLAY SCALE CHANGES

*** NONE ***

COMPANY: CONOCO, INC.

WELL NAME: WARREN UNIT NO. 96

SERVICE: X 551V

FILE: 6

REVISION: FSYS256 REV:0002 VER:2.0

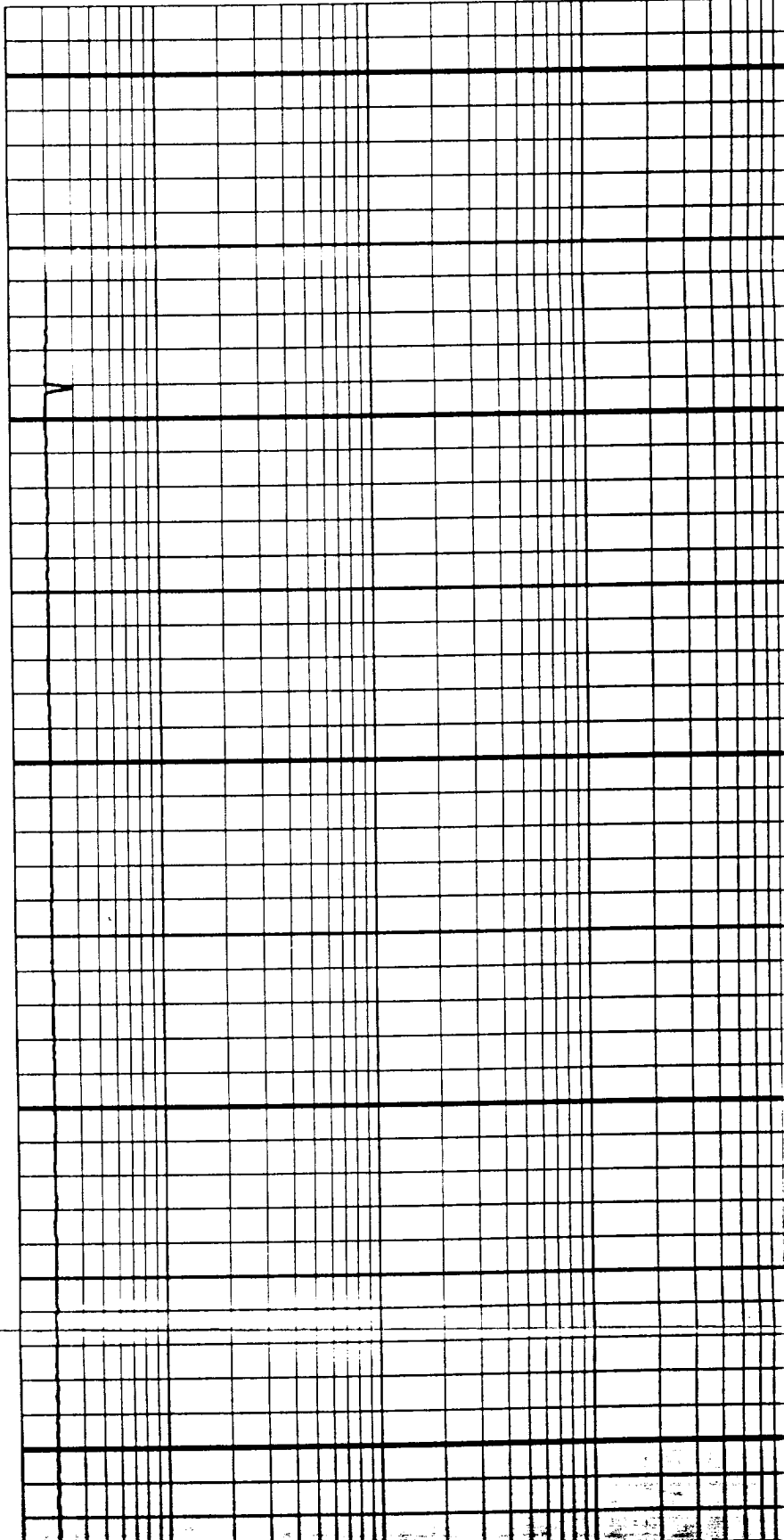
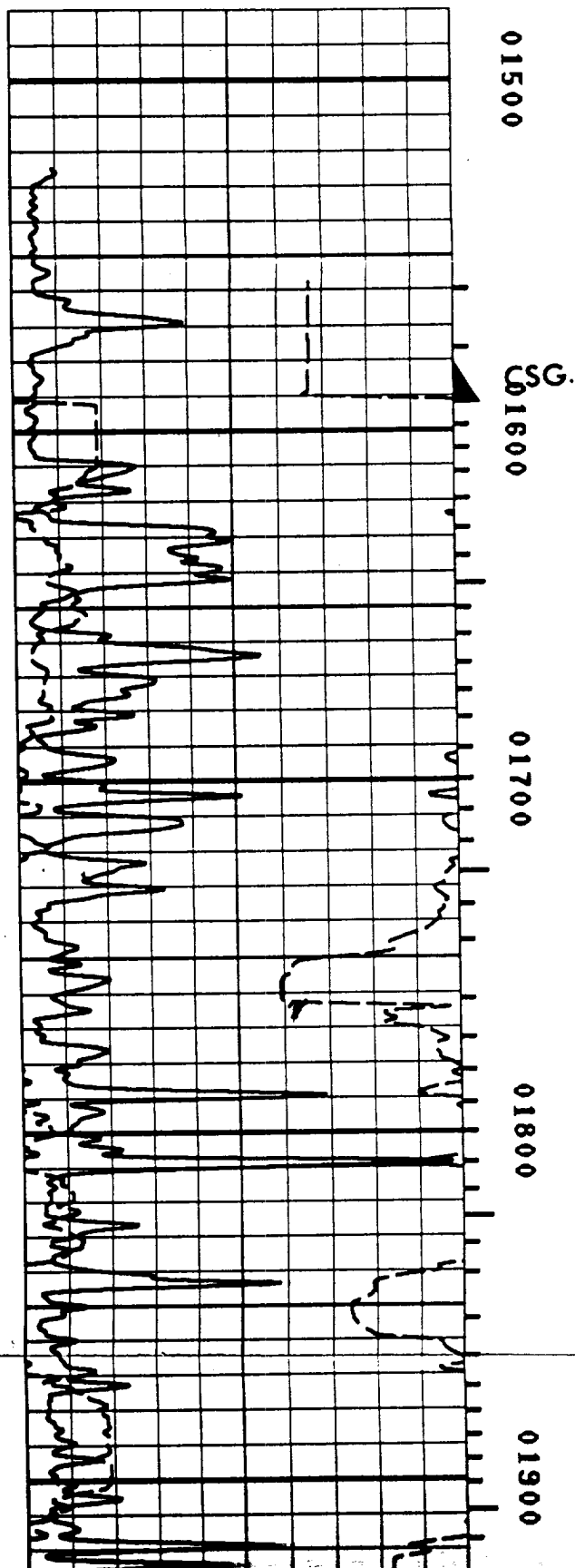
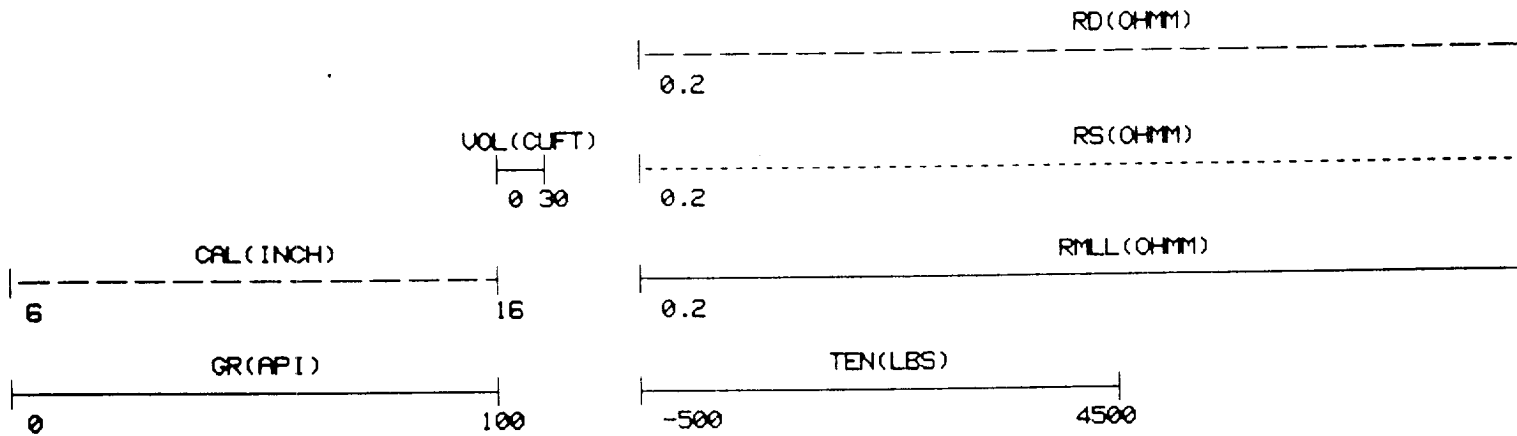
RUN: 1

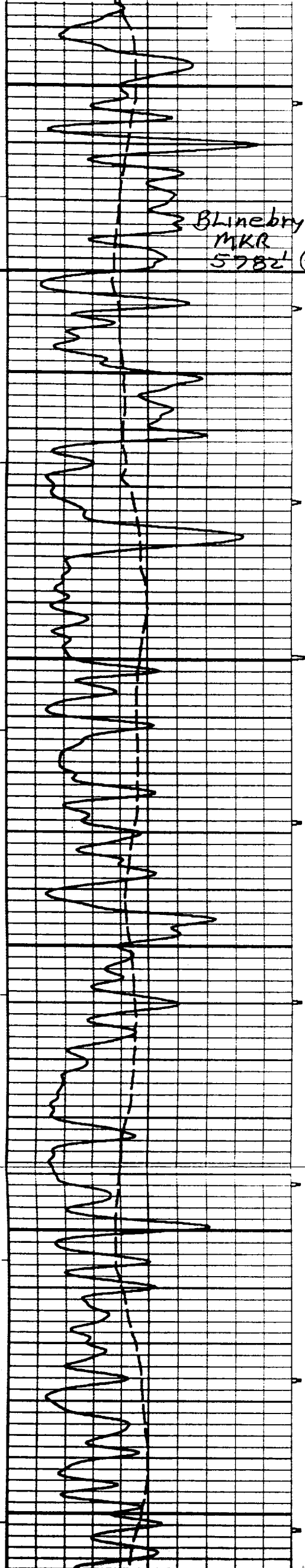
TRIP: 1

DATE: 10/08/90

TIME: 13:05:46

MODE: RECORD



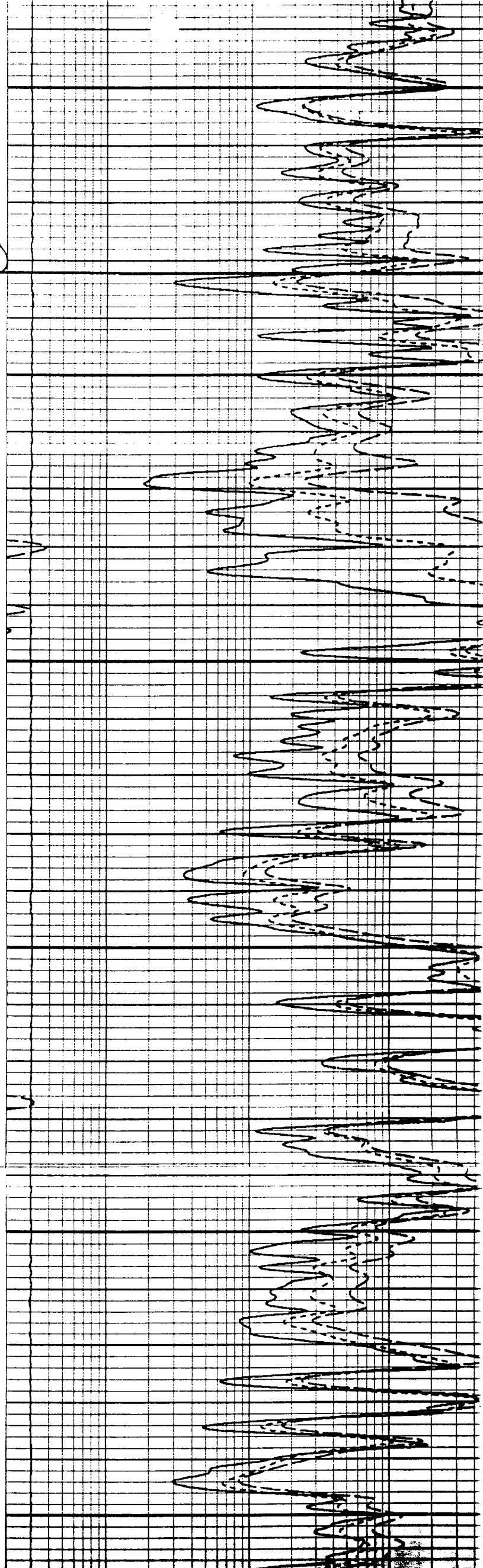


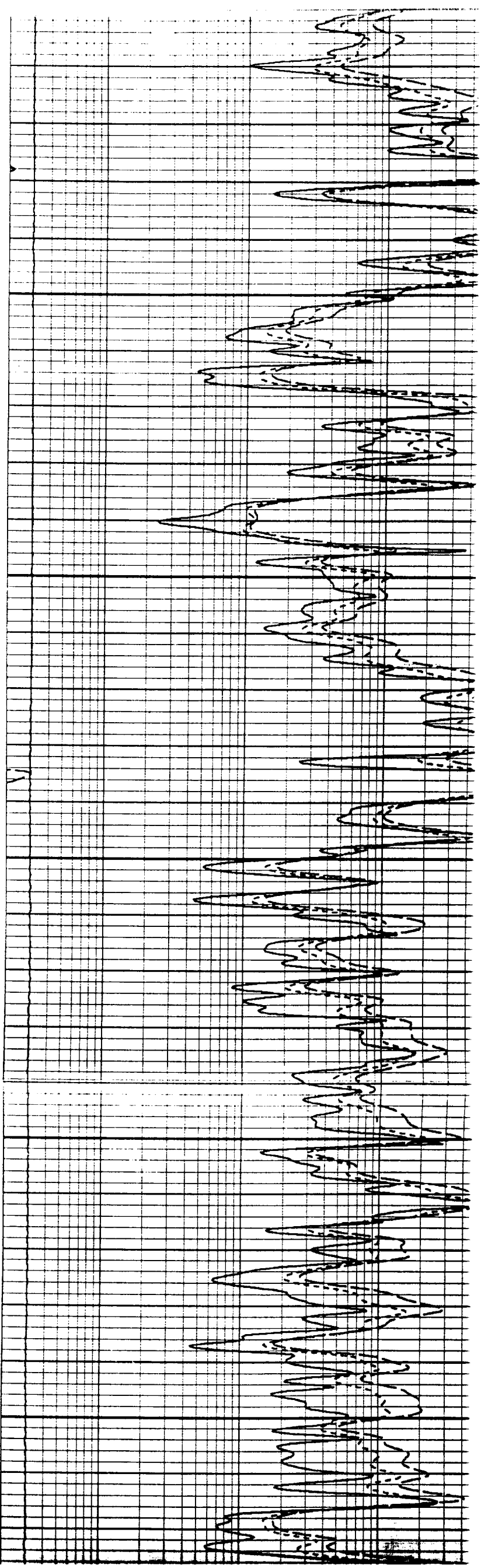
Blinebry
MKR
5782' (-2225')

05800

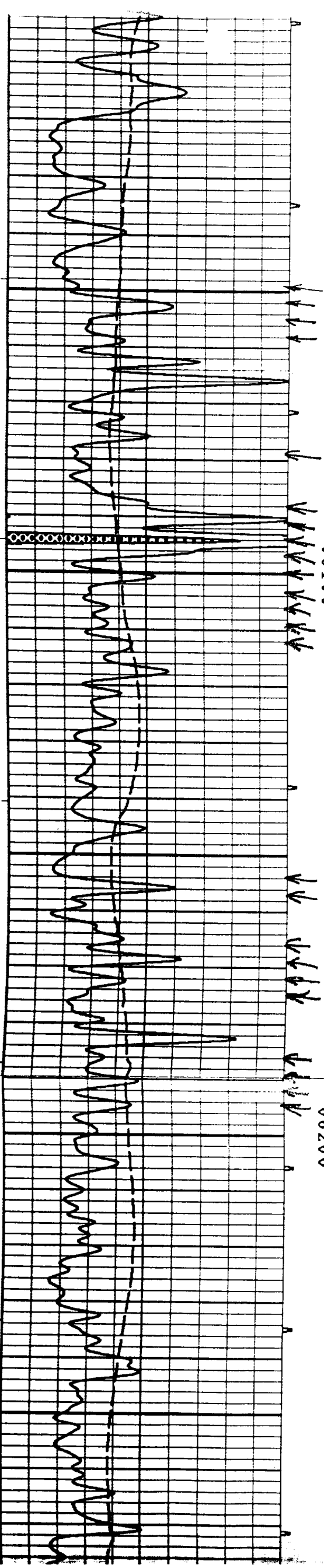
05900

06000





00



06100

06200

TUBS MKR.
6289' (-2732')

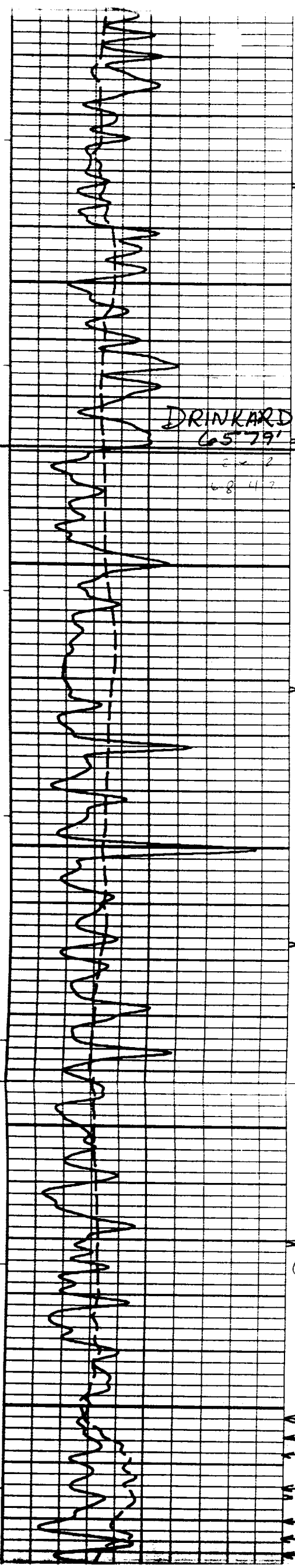
06300

06400

06500

06300

06400



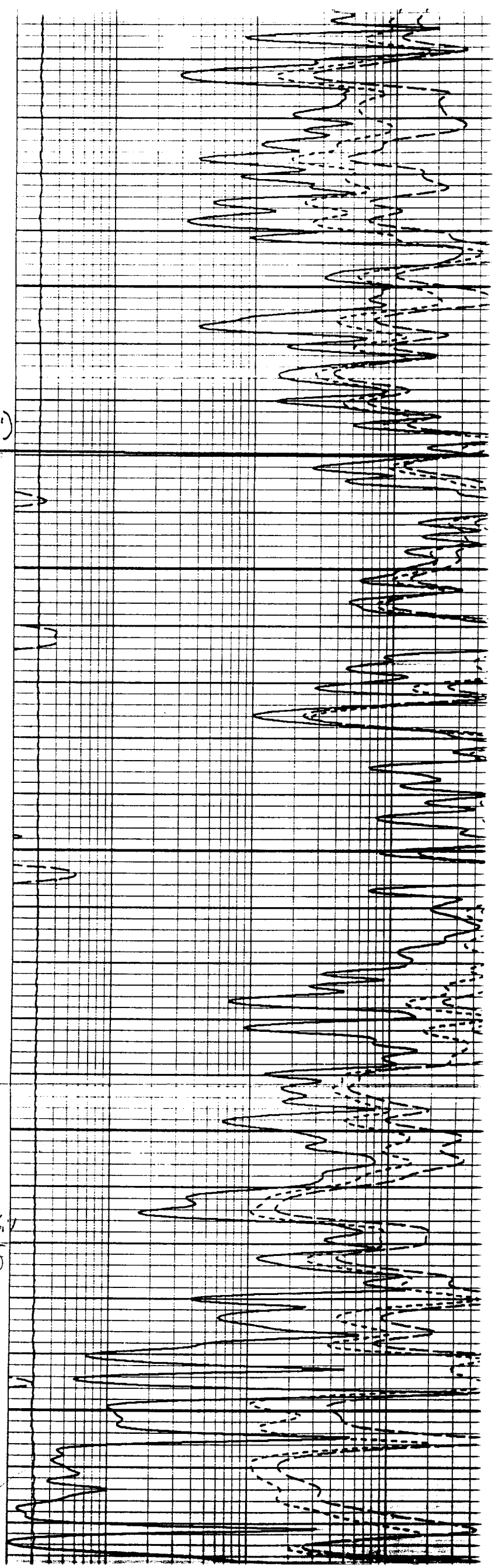
DRINKARD ³²⁹⁰
6579' (-3022')

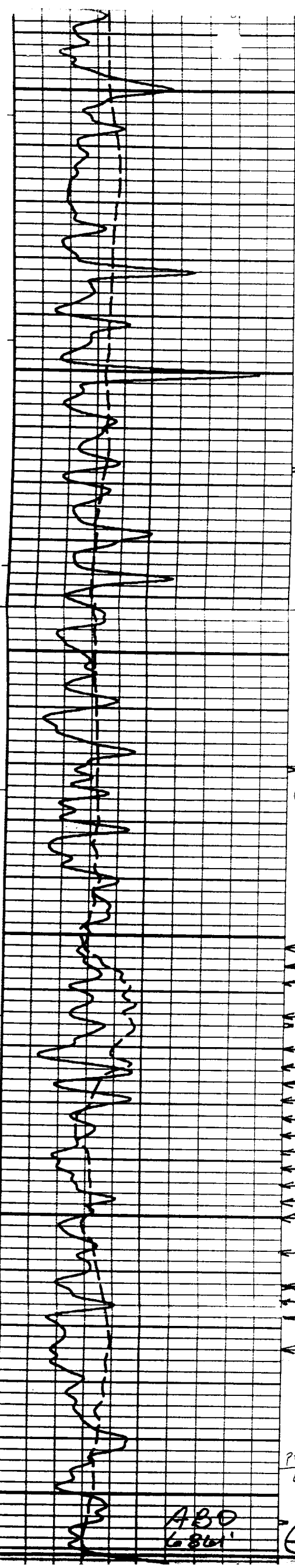
268
68 112

00990

00700

Poss Gas/Oil
compared
(-3170')





06600

06700

Poss Gas/Oil
compact
(-3170')

06800

Poss oil
6847
(-3290)

ABO
6864'

(-3304')

