

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 1-031695B
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive W, Midland, TX 79705 (915)686-6553	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 813' 2130' FSL & 260' FEL UNIT LTR I SECT. 28 T-20S R-38E	8. Well Name and No. WARREN UNIT NO. 96
	9. API Well No. 10-025-30995
	10. Field and Pool, or Exploratory Area BLINEBRY / DRINKARD
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other PRODUCTION CASING
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILLED 2 3/4" HOLE TO 7000' (TD). LOGGED WELL.
RAN IN HOLE WITH 162 JTS OF 7" 24 W K-55 PRODUCTION CASING TO 6980'.
CF-1 + 1.75% CALCL2 WERE USED IN THE CEMENTING PROCESS.
FIRST STAGE OF CEMENTING UTILIZED 730 SXS OF CLASS H 140 CF-14.
DID NOT CIRCULATE CEMENT DURING FIRST STAGE.
IN SECOND STAGE OF CEMENTING, CEMENTED WITH 1700 SXS OF CLASS H 140 CF-14.
DID TRAILER + 1.25% CF-2 TRAILED BY 830 SXS OF CLASS C 140 CF-2 + 1.75% CALCL2.
DID POP'S AND SET SLIPS WITH 140,000#. RAN TEMP SURVEY TOC AT 575'.

RECEIVED
DEC 3 10 46 AM '90
CARLEST
AREA
OFFICE
SUNDERS

14. I hereby certify that the foregoing is true and correct

Signed Kenneth Nelson Title Analyst - Oil Production Date 10-31-1990
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: