

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive W. Midland, TX 79705 (915)686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

813'
2130' FSL & 760' FEL UNIT LTR I SECT. 28 T-20S R-38E

5. Lease Designation and Serial No.

C-031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN UNIT NO.96

9. API Well No.

30-025-30995

10. Field and Pool, or Exploratory Area

BLINEBRY/DRINKARD

11. County or Parish, State

LEA. NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD/SURFACE CCG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 17 1/2" HOLE ON 9/18/90 AT 4:30 AM.
RAN IN HOLE WITH 37 JTS OF 13 3/8" 54.4# K-55 SURFACE CASING TO 1592'.
CEMENTED WITH 1250 SXS CLASS C + 4% GEL TRAILER BY 200 SXS
OF CLASS C + 2% CACL2.
CIRCULATED 673 SXS TO PIT.
CUT CONDUCTOR AND 13 3/8" CASING. INSTALL 12 3/8" 50 x 13 5/8" 3M HEAD
AND TEST TO 600 PSI. HELD.
TESTED BOP AND TESTED CASING TO 1000 PSI FOR 30 MIN.
TESTED RAMS. VALVES. CHOKE MANIFOLD. LINES 250 PSI LOW AND 2000 PSI HIGH.
RESUME DRILLING FORMATION WITH 8 3/4" BIT.

RECEIVED
DEC 3 10 45 AM '90
CARL AREA
GEORGE

14. I hereby certify that the foregoing is true and correct

Signed Hannette Welsa Title Analyst - Oil Production Date 11-20-1990

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: