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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Seay Exploration, Inc.		Well API No. 30 025 31006
Address 407 N. Big Spring, Suite 200, Midland, Texas 79701		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain) New Well ☐ Change in Transporter of: Request allowable to Blinbry zone and Recompletion ☒ Oil ☐ Dry Gas temporary commingling permission with Change in Operator ☐ Completed Gas ☐ Condensate Drinkard zone, pending approval of application.		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name House	Well No. 1	Pool Name, including Formation Wildcat - Blinbry	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter D : 330 Feet From The N Line and 330 Feet From The W Line Section 13 Township 20-S. Range 38-E NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Enton Oil Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77251-1188					
Name of Authorized Transporter of Completed Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks	Unit D	Sec. 13	Twp. 20-S	Range 38-E	Is gas actually connected? Yes	When? January 1991 (Drinkard completion)

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded 10-13-90	Date Compl. Ready to Prod. 2-25-91	Total Depth 7750'	P.A.T.D. 7144 (BP)					
Elevations (DF, RKB, RT, GR, etc.) 3561 GL	Name of Producing Formation Blinbry	Top Oil/Gas Pay 6008	Tubing Depth 5898'					
Performance 6008-6111			Depth Casing Shoe 7750'					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1700'	900 sx C1 C
7-7/8"	4-1/2"	7750'	800 sx C1 C

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2-28-91	Date of Test 3-2-91	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil - Bbls. 20	Water - Bbls. 0	Gas - MCF 36

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Flow Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ann E. Ritchie Agent
Printed Name Ann E. Ritchie Title (915) 684-6381
Date 4-12-91 Telephone No.

OIL CONSERVATION DIVISION

Date Approved

APR 19 1991

By

Orig. Signed by

Paul Kautz

Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.