

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-31006
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	-

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name House			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER _____				
2. Name of Operator Seay Exploration, Inc.	8. Well No. 1			
3. Address of Operator 407 N. Big Spring, Suite 200, Midland, Texas 79701	9. Pool name or Wildcat House Drinkard			
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>N</u> Line and <u>330</u> Feet From The <u>W</u> Line Section <u>13</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea _____ County _____				
10. Date Spudded 10-13-90	11. Date T.D. Reached 10-30-90	12. Date Compl. (Ready to Prod.) 12-30-90	13. Elevations (DF & RKB, RT, GR, etc.) 3561 GL	14. Elev. Casinghead
15. Total Depth 7750	16. Plug Back T.D. 7697	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	20. Was Directional Survey Made Yes - Inclination
19. Producing Interval(s), of this completion - Top, Bottom, Name 6927 - 7019				22. Was Well Corred Survey No
21. Type Electric and Other Logs Run DLL-MSFL; LDT-CNT				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	1700'	12-1/4"	900 sx Cl C	none
4-1/2"	9.5 #	7750'	7-7/8"	800 sx Cl C	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6859	6859

26. Perforation record (interval, size, and number) ABO 7289 to 7677 - 81 holes 0.42" Jets Isolated w/ retrievable bridge plug @ 7144 Drinkard 6927 to 7019 - 32 holes 0.42 Jets	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6927 - 7019	2000 gal. 15% HCL w/ 1500 SCFN2 / BBL

28. PRODUCTION							
Date First Production 12-30-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-2-91	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 360	Water - Bbl 0	Gas - Oil Ratio 3600 / 1
Flow Tubing Press. 495	Casing Pressure Packed off	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales - Sid Richardson - to be hooked up week of 1-13-91.	Test Witnessed By
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30. List Attachments
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature <u>Ann E. Ritchie</u> Printed Name <u>Ann E. Ritchie</u> Title <u>Agent</u> Date <u>1-9-91</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3574	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4248	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 6008	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6568	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6784	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 7124	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7289 to _____ 7677 No. 3, from _____ to _____
 No. 2, from _____ 6927 to _____ 7019 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	1700	1700	Red Beds				
1700	3355	1655	Anhydrite & Salt				
3355	3998	643	Anhydrite				
3998	4220	222	Sand & Anhydrite				
4220	5120	900	Dolomite				
5120	5200	80	Chert				
5200	5500	300	Dolomite				
5500	5600	100	Dolomite & Limestone				
5600	5940	340	Dolomite				
5940	6000	60	SD, SH, Dolomite				
6000	7120	1120	Dolomite				
7120	7220	100	Limestone				
7220	7750	530	Dolomite				

RECEIVED

JAN 11 1991

Oil
NOS. 1-10