# Submit to Appropriate District Office State Lease - 6 copies Foe Lease - 5 copies

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

OIL CONSERVATION DIVISION

Revised 1-1-89

Les rests - Trabes	OILC	ONSERVATION	N DIVISION	API NO ( ass	igned by OCD	on New Wells)	
DISTRICT I P.O. Box 1980, Hobbs, NM	18740	P.O. Box 2088	' !	30	0-025	-31024	
DISTRICT II P.O. Drawer DD, Artesia, N		nta Fe, New Mexico 8	1304-2000	5. Indicate T	ype of Lease STA	ATE F	EE X
DISTRICT III 1000 Rio Brazos Rd., Azteo				6. State Oil	& Gas Lease h	ło.	
		O DOUL DEEDEN OF	DILIC BACK	7///////			77777
	ION FOR PERMIT	O DRILL, DEEPEN, O	T PLUG BACK	7 Jana Na	me or Unit Ar	reement Name	
la. Type of Work:				7. Dead 144	inc or out rig	ocina da i sansa	
DRILL	, X re-enter	DEEPEN L	PLUG BACK	1			
b. Type of Well: OIL GAS WELL X WELL	OTHER	SINOLE ZONE	X ZONE [	Sk	aggs Gra	yburg Uni	.t
2. Name of Operator				8. Well No.			
Greenhill :	Petroleum Corpo	ration			23		
3. Address of Operator			,	9. Pool nam			•
16010 Bark	ers Point Lane,	Ste 325, Housto	n, TX 77079	Skaggs	Grayburg	5	
4. Well Location Unit Letter	D : 25 Feet Fr	om The North	Line and 1	.50 Feet	From The	West	Line
Section 18	Towns	<sub>up</sub> 20 South Ran	38 East	NMPM	Lea	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	County
						12. Rotary or C.	7/////
		10. Proposed Depth		11. Formation		•	
		4200'		Grayburg	16 4	Rotary Date Work will #	
13. Elevations (Show wheth	, , , , ,	4. Kind & Status Plug, Bond	15. Drilling Contr	sacr	10-	-15-90	411
3558 GR		Blanket on file	TBD		L		
17.	PR	OPOSED CASING AN	D CEMENT PRO	GRAM		<del></del>	<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	F CEMENT	EST. T	OP
12 1/4"	8 5/8"	24#	1450'	800		Surfac	:e
7 7/8"	5 1/2"	15.5#	4200'	450		Surfac	20
						<u> </u>	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	L IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT FRE	DOCTIVE DATE NOTICE COLD
I hereby certify that the information above is true and complete to the best of my to SKINATURE Aichael Thursday  TYPE OR FRINT NAME Michael J. Newport	TITLE Landman	DATE 10/1/90 1/3 455/146 TELETHONE NO.
(This space for State Use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	muz	DATE

772 1 2939

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

Substrict to Appropriate
District Office
State Leak - 4 copies
Fee Lease - 3 copies

### State of New Mexico argy, Minerals and Natural Resources Departs.

Form C-102 Revised 1-1-89

#### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artonia, NM 88210

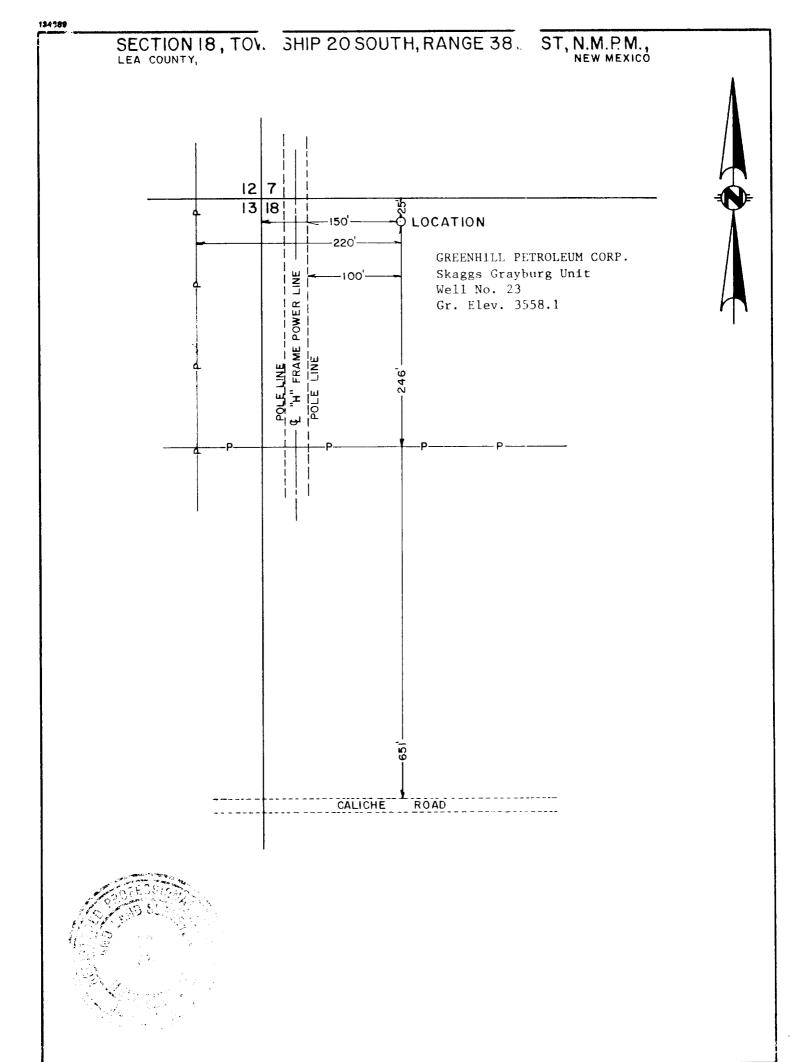
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator							Legas				Wed No.	
~p~~~	GREEN	HILL	PETR	OLEUM CC	RP.			kaggs Gra	yburg Unit	;		23
Unit Letter	· · · · · · · · · · · · · · · · · · ·	Section		Township	)		Range			County		
	D		18		20 So	uth		8 East	NMP		Lea	
Actual Foot	tage Locati	on of W	: <b>!</b> :				<del></del>			AYA I		
25	•	est from		North		line and	150	C	feet fro	m the West	t line	
Georgia less	el Flev.		Produ	cine Formation			Pool				Dedicated Ac	reage:
35	58.1	V	Sko	was bran	nbura		5 K	aggs Grants on the	anbura		40.20	Acres
	1. Outline t	he acres	ge dedica	ked to the subj	oct well by	colored per	cil or hachu	re marks on the	plat below.		<del></del>	
2	2. If more t	has one	lease is c	ledicated to 🕾	a well, outli	ne each and	l identify the	ownership gree	eof (both as to wo	King imerest M	на гоушку).	
•	3. If more t	haa one	lease of	different owner	rship is dedi	icated to the	well, have	the interest of a	ll owners beca con	solidated by $\infty$	mmunitization,	
	unitizatio							7	Initine			~
_		Yes		☐ No	If answer	is "yes" ty	pe of commoli					
				ners and tract o	lescriptions '	WINCH DAVE	: аспацу бес	en compositanteo.	(Use reverse side	OL .		
1	this form if No allowab	ie will b	e assigne	d to the well u	ntil all inter	ests have b	een consolid	ated (by comm	mitization, unitizat	ion, forced-poc	ling, or otherwise	)
	or until a ne	n-stand	urd unit,	eliminating su	th interest, h	as been ap	proved by th	e Division.				
764 5.7					·····					OPER	ATOR CERTIF	TCATION
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I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD IN A BONA FIDE SURVEY MADE UNDER MY SUPERVISION, AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

JOHN W. WEST, N.M. P.E. & L.S. No. 676 TEXAS R.P.S. No. 1138 RONALD J. EIDSON, N.M. L.S. No. 3239 TEXAS R.P.S. No. 1883

### GREENEILL PETROLEUM CORP.

Topo around the Skaggs Grayburg Unit, Well No. 23, located in Section 18, Township 20 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

JOHN W. WEST ENGINEERING COMPANY
CONSULTING ENGINEERS HOBBS, NEW MEXICO

Scale:	1"=100"		Drown By: Presley		
Date: 8	724/90	Ck. 65	Sheet	of	Sheets

## GREENHILL PETROLEUM CORPORATION BOP PROGRAM FOR SKAGGS GRAYBURG UNIT # 23

#### Casing Program BOP Program Size Depth Configuration Wt Grade Test Pressure 8 5/8" 1450' H40, STC 24 RA 200 psi 5 1/2" 4200' K55, STC 15.5 RR 250/1500 psi

\* RR - Ram Ram

RA - Ram Annular

Diverter - Hydrill may be substituted for a diverter.