



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5980

Jennifer A. Salisbury
CABINET SECRETARY

April 29, 1996

Chevron USA Inc
ATT: Felix Trevino
P. O. Box 688
Eunice, NM 88231

RE: Reclassification of Well
H. T. Mattern NCT-E, #15-E
Sec. 12-T22S-R36E
Eumont Yates SR-QN Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective July 1, 1996.

If this test does not reflect the proper classification of this well, please submit a re-test by June 28, 1996.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective July 1, 1996, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Jerry Sexton
Supervisor, District I

JS:nm

8-9-96
Remains Oil
3

il 2 copies to Appropriate
ct Office.

RICTJ
Box 1980 Hobbs NM 88240

RICE II
DRAWER DD, AREA 1A NM 11210

RICT III
Rio Brazos Rd., Aztec, NM 87410

**State of New Mexico
Energy, Minerals and Natural Resources Department**

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Rio Brazos Rd., Aztec, NM 87410

**LEASE
NAME**

MATTER H T

MATTER H T

MATTER H T

MATERNITY

MATTER H T

INSTRUCTIONS
DURING GAS
NOT EXCEEDING
WELL IS LOCATED
TO TAKE ADVANCE
CAN BE ASSIGNED
GAS VOLUME
ATURE OF 60
REPORT CAN
PRODUCING THE
(SEE RULE 30)

Options:

uring gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which the well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in production rates where it can be assigned increased allowables when authorized by the Division.

If the gas-oil ratio test indicates that the well is producing from a higher zone than the zone in which it was originally completed, the operator must report the results of the test to the Division. If the test indicates that the well is producing from a lower zone than the zone in which it was originally completed, the operator must report the results of the test to the Division.

The gas-oil ratio test must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. The gravity base will be 0.60.

most casino operators in lieu of taking measures for any well producing through casing

**I hereby certify that the above information is true and
completes to the best of my knowledge and belief.**

Signature Felix Trevino
 Printed name and title Felix Trevino Production Specialist
6/25/96

997-8245

COPIES TO
STATE DISTRICT OFFICE

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

FORM C-116
REVISED 1/1/89

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

DISTRICT I -
P.O. BOX 1980, HOBBS NM 88240

DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210

DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: EUMONT
COUNTY: LEA
TYPE(X): SCHEDULE X

SPECIAL

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKES SIZE	TSG PRESS.	LENGTH OF TEST HOURS	WATER BBLs	GRAV OIL	OIL BBLs	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHVRN USE ONLY
MATTERN H T /NCT-A/	1	0	24	21S	36E	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	
	2	J	24	21S	36E	02/24/96	P	35.0	35	0	36.2	0	129.4	0	
	3	E	31	21S	37E	02/24/96	P	64.0	30	3	0.0	0	17.6	0	
	3	L	18	21S	37E	02/20/96	P	0.0	30	0	36.0	0	6.9	0	
	6	N	1	22S	36E	02/15/96	F	0.0	15	0	0.0	0	82.4	0	
	10	N	1	22S	36E	02/21/96	F	0.0	35	4	35.3	1	11.8	12,000	*
	15	E	12	22S	36E	02/24/96	P	0.0	35	0	36.0	0	58.8	169,000	*

INSTRUCTIONS:

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

J. L. Stevens
SIGNATURE

PRINTED NAME AND TITLE

DATE

TELEPHONE NO.

10 of 16