Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT P.O. Drawer DD, Astesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Chevron U.S.A. Inc. 30-025-31032 Address P.O. Box 1150, Midland, TX 79702 Reason(s) for Filing (Check proper box) Y Other (Please explain) New Well Change in Transporter of: Recompletion Notify transporters of NMOCD Oil X Dry Gas Change in Operator approval to commingle. Casinghead Gas Condensate PLC-53 amenkel If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lesse H.T. Mattern (NCT-E) 15 Eumont Y-SR-Qn. State, Federal AX Feex Location 1650 Feet From The North Line and 990 Unit Letter \_\_ \_\_ Feet From The \_ Line Section 12 Township 22S Lea , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) XX Texaco Producing Co. P.O. Box 3000, Tulsa, OK 74102 Name of Authorized Transporter of Casinghead Gas or Dry Gas ХХ Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1909, Tulsa, OK 74102 Warren Petroleum Co. If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge 12 22S 36E Rge. Is gas actually connected? When ? ΕĹ Yes 11/24/90 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Tubing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condennate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gi is true and complete to the best of my knowledge and belief. Date Approved MAY 1 0 1991 DM Boho

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Printed Name

D.M. Bohon

5/8/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Technical Assistant Title (915) 687-7148

Telephone No.

3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes