Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico rey, Minerals and Natural Resources Depart

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazon Rd., Azten, NIM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION Ĭ. TO TRANSPORT OIL AND NATURAL GAS Operato Well API No. Cherron U.S.A. Inc 30-025-31032 Address Eunice NM 88 Reseccis for Filing (Check Other (Please explain) New Well nge la Transporter of: To request 2 additional weeks on Dry Cas Recomplation Oil Change in Operator temporary surface Commingle permit due to delay per David Catanach Casinghead Clas Condensate if change of operator give same and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation y - SR - QNKind of Lease H.T. State, Police by Per 15 Dil Eumont Location 1650 Unit Letter Feet From The North Line and 990 225 Township 36 E Lea Ranco NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate K) Pride Pipeline P.O. Box 2436 Abilene. Texas 796
Address (Give address to which approved copy of this form is to be sent) Abilene Texas 79604 Name of Authorized Transporter of Casinghead Gas or Dry Cas Warren Petroleum P.O. Box 1909 unice New Mexico 88231 If well produces oil or liquids, give location of tanks. Twp Rga. is gas actually connected? When ? E 1225 34E 12 Yes 11-24-90 If this production is commingled with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Rack Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, atc.) Name of Producing Formation Top CivCas Pay **Tubing Depth** Perforditant Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET **BACKS CEMENT** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Leagth of Test Tubing Pressure Casing Pressure Choke Size Actual Frod. During Test Oil - Bbls Water - Bbla. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condentate/MMCF Gravity of Condensale Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . Signature Allen By\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

0. r 505-397-877 elephone No.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

perations Supervisor

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed walls

MECHARD

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-HODELS (42)