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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fa New Marion 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410		JEST FO	OR AL	TOW	Mexico 8	ID AL	JTHORI		N				
) Derator		TO TRA	NSP	ORT O	IL AND	NATL	JRAL G		ell A	PI No.			
Chevron U.S.A.							025-31032						
Address P.O. Box 1150,	Midla	nd, Tex	as 79	9702									
lesson(s) for Filing (Check proper box)					XX		Please expl				<del></del>	. 1	
New Well Y	Oil	Change in	Dry Ga		1	-	-			surface ) under		•	
Change in Operator	Casinghea	ad Gasa ☐	Conden			ordei		•		day Tem	0		
change of operator give name ad address of previous operator			<del></del>		<u></u>						P		
L DESCRIPTION OF WELL	AND LE	ASE					-	_					
Lasse Name H.T. Mattern (N	Wall No.		Pool N	mont of	uding Forms	ng Formation 1- and Cas y-SA-QN			Kind of Lease State, Ridden or Pho		Lease No.		
Location		13	Lui	mone (	JII dild	1 and 645 / 3/14 /			<i>anan</i>				
Unit Letter	:165	0	Feet Fr	om The .	North	Line a	990	,	_ Fee	t From The _	West	Line	
Section 12 Township	, 22S		Range	36E		, NMP	'M,	Lea				County	
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NAT	URAL G	AS							
Name of Authorized Transporter of Oil Pride Pipeline Co.	ed Transporter of Oil OV or Condensate			Address (Give address to which approved of P.O. Box 2436, Abi1									
lams of Authorized Transporter of Casinghead Gas			or Dry	Gas	Address	Address (Give address to which approved				<del></del>			
temp. vented	l this	1 600	17	1 8.	10	Day o			VA	<del></del>		<del></del>	
If well produces oil or liquids, ive location of tanks.	Unit E	<b>Sec.</b> 12	<b>Twp.</b> 228	36	- 1	10	connected?		Vhea				
this production is commingled with that f V. COMPLETION DATA	from any of	her lease or	pool, giv	ve commi	ngling order	number							
	<u> </u>	Oil Well		Gas Well	New 1	Vell 1	Workover	Deep	xea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded		pl. Ready to	1		Total D	epth		<u> </u>		P.B.T.D.			
10/22/90	11 /11/90				37	3700'					3661'		
Elevations (DF, RKB, RT, GR, etc.) 3488.2 GR	Name of Producing Formation Eumont Oil and O			Queer Gas	, , ,	Top Oil/Gas Pay Eumont				Tubing Depth 3480'			
Perforations 3528'-3643'	<b>.</b>				. <del>I</del>					Depth Casin	•		
3,20 3,43	<del> ,</del>	TUBING.	CASI	NG AN	D CEME	NTIN	G RECO	RD		3.0			
HOLE SIZE		SING & TI				ם	EPTH SET				SACKS CEN	IENT	
12 1/4		8 5/8				1225					"C" Ci		
7 7/8	5 1/2					3700				625sx "C" Circ			
		2 3/8 t	uhing	7		3480				N.A.			
. TEST DATA AND REQUES	T FOR	ALLOW	ABLE										
)IL WELL (Test must be after re Date First New Oil Run To Tank	T		of load	oil and m			iceed top al od (Flow, p				for full 24 ho	WFS.)	
11/11/90	Date of To	/18/90			Fitouci	_	Lowing	mary, gas	.4., .	<b></b> .,			
Length of Test	Tubing Pr				Casing				_	Choke Size			
24 hrs		70					0			Gas- MCF	2/64	<del>-</del>	
Actual Prod. During Test	Oil - Bbls	7 <del>-9</del>			Water -	Bbis.	70			Gas- MCF	88		
GAS WELL	<del></del>	-											
Actual Prod. Test . MCF/D	Leagth of	Bbis. C	Bbis. Condensate/MMCF				Gravity of Condensate						
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing	Casing Pressure (Shut-in)			Choke Size				
							<u> </u>						
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regule  Divinion have been corrupted with and	ations of the	e Oil Conse	rvatios			_				ATION		NC	
is true and complete to the best of my l					[	Date A	Approv	ed	- 1	<u> </u>	M.E.	·	
D.M. Bohos	<u> </u>				.    .	٩v	<u> </u>	, ja	٠.	ŧ			
Signature D.M. Bohon	Technic	al Ass	istar	nt	.    5	עי			•	· · · · · ·	1 13		
Printed Name 11/19/90			Title			∏tle_	·	·					
Date 790	(41.	Tel	ephone i	No.	-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.