

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-025-31032
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:		7. Lease Name or Unit Agreement Name			
DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐		H.T. MATTEEN NCT-E			
b. Type of Well:		8. Well No.			
OIL WELL ☒ GAS WELL ☒ OTHER ☐		15			
2. Name of Operator		9. Pool name or Wildcat			
CHEVRON U.S.A. INC.		EYEMONT GAS			
3. Address of Operator		10. Proposed Depth			
P.O. Box 1150 Midland TX 79702		3700'			
4. Well Location		11. Formation			
Unit Letter E : 1650 Feet From The North Line and 990 Feet From The WEST Line		QUEEN / PENROSE			
Section 12 Township 22S Range 36E NMPM LEA County		12. Rotary or C.T.			
13. Elevations (Show whether DF, RT, GR, etc.)		15. Drilling Contractor			
3488.2 GR		UNKNOWN			
14. Kind & Status Plug. Bond		16. Approx. Date Work will start			
BLANKET					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	1250	350	CIRC
7 7/8	5 1/2	15.5	3700	300	CIRC

MUD PROGRAM

0-1250' FW SPUD MUD 9.0ppg.

1250-3700' BW STARCH 10ppg.

BOPE Equipment

3000 psi SEE ATTACHED CHEVRON CLASS 111 BOP DRAWING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 9/25/90 TITLE DRILLING Supt. DATE 9/25/90
TYPE OR PRINT NAME M. E. AKINS TELEPHONE NO. 915-687-7679

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 27 1990

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

HOBBBS DIVISION CLASS III PREVENTER

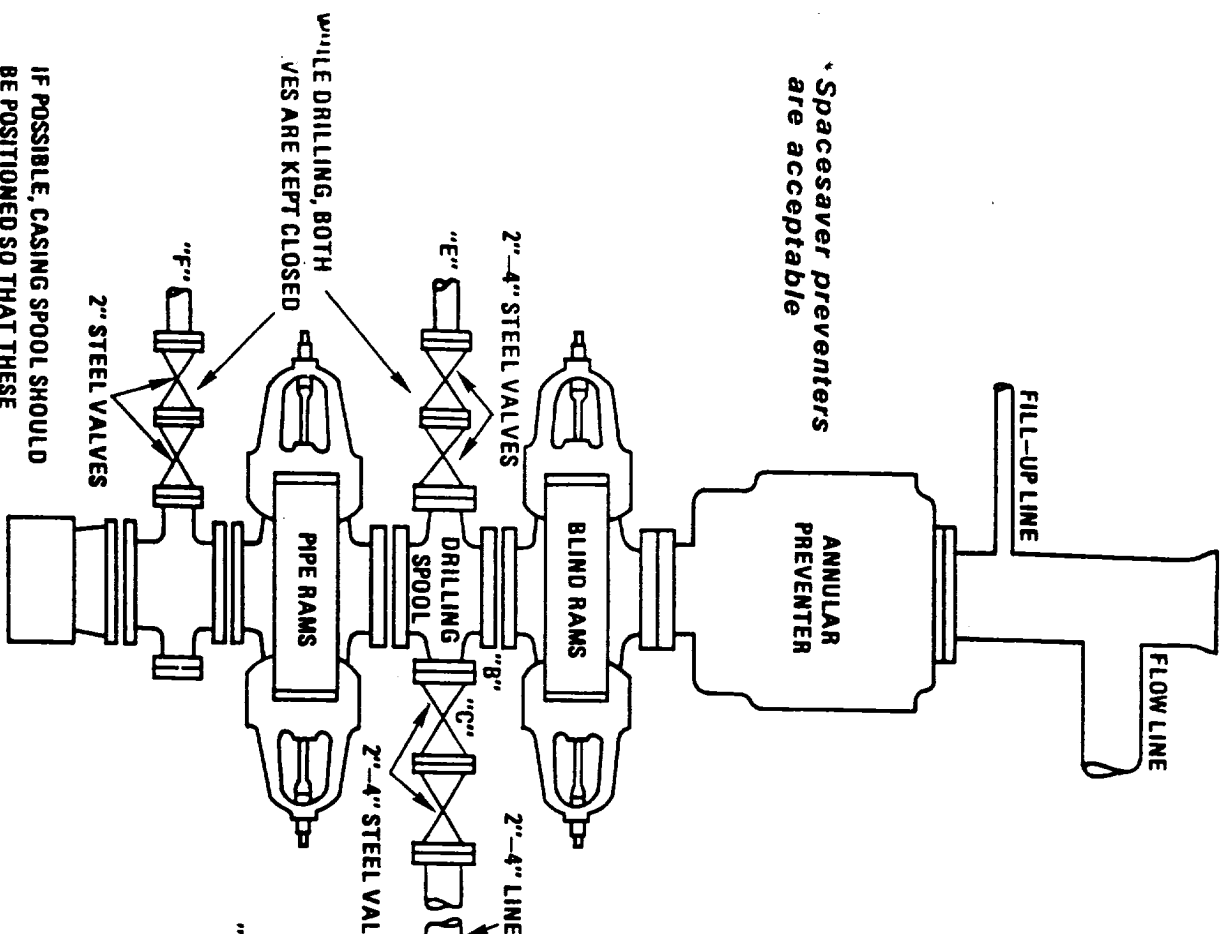
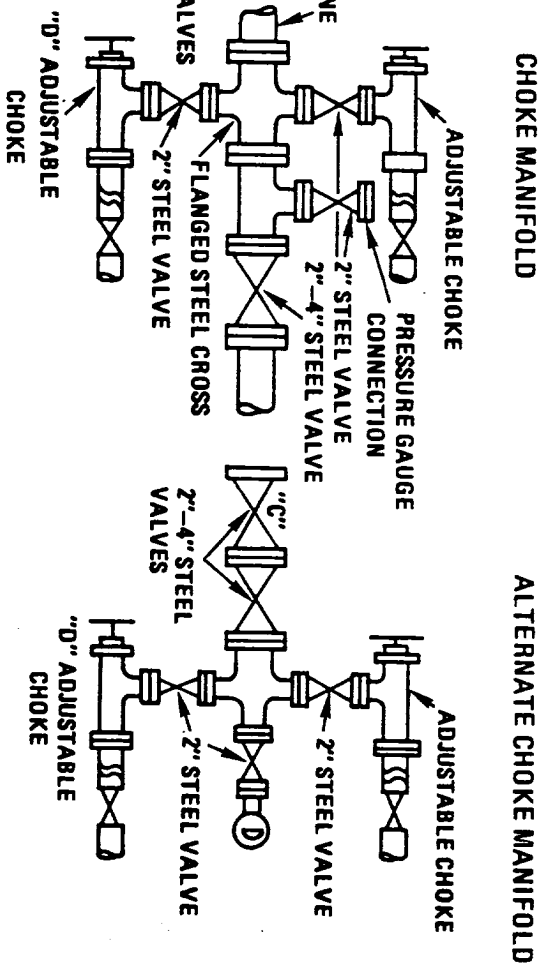


FIGURE III-4
THREE PREVENTER HOOKUP
CLASS III



IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER

GENERAL INSTRUCTIONS ON PAGE FOLLOWING FIGURE III-7

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WELL LOCATION AND ACREAGE DEDICATION PLAT

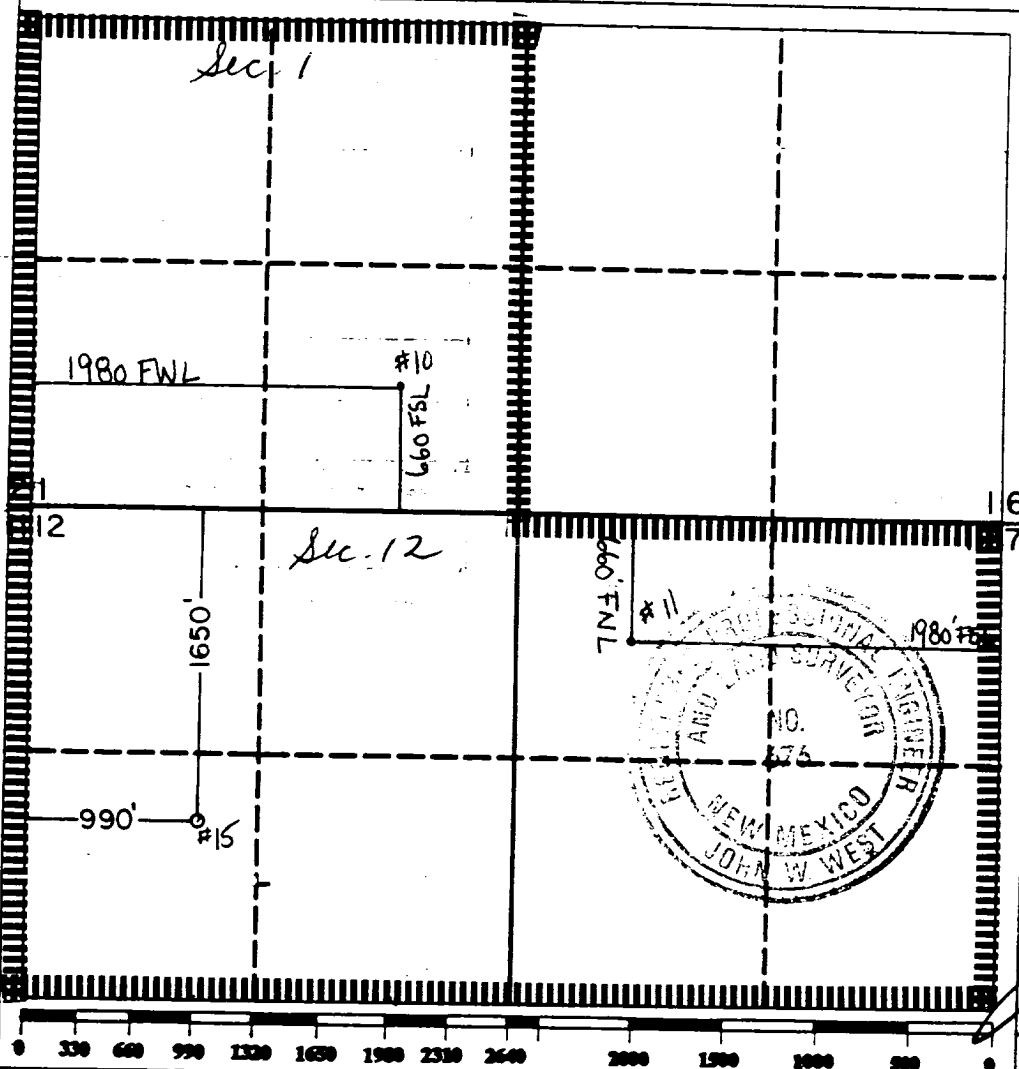
All Distances must be from the outer boundaries of the section

Operator CHEVRON USA INC.		Lease H. T. Mattern NCT-E		Well No. 15	
Unit Letter E	Section 12	Township 22 South	Range 36 East	County Lea	
Actual Footage Location of Well: 1650 feet from the North line and 990 feet from the West line					
Ground level Elev. 3488.2	Producing Formation Queen/Penrose		Pool Eumont Gas	Dedicated Acreage: 480	
1. Outline the acreage dedicated to the subject well by colored pencil on the map.					

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
- ☐ Yes ☐ No If answer is "yes" type of consolidation _____
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature	E.O. Doherty
Printed Name	E.O. DOHERTY
Position	Delg. T.A.
Company	Chevron U.S.A. Inc.
Date	9/18/90

SURVEYOR CERTIFICATION		
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>		
Date Surveyed		
August 15, 1990		
Signature & Seal of Professional Surveyor		
		
Certificate No.	JOHN W. WEST,	676
	RONALD J. EIDSON,	3239



RECEIVED

SEP 20 1990

INDIAN OFFICE

Recd 11-29-90