

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30 025 31062
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B 160

7. Lease Name or Unit Agreement Name	Eunice Monument Unit
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8. Well No.	41
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9. Pool name or Wildcat	Eunice Monument Grayburg San Andres
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10. Date Spudded	12-1-90
11. Date T.D. Reached	12-14-90
12. Date Compl. (Ready to Prod.)	10-16-91
13. Elevations (DF& RKB, RT, GR, etc.)	3534 GR
14. Elev. Casinghead	-----

15. Total Depth	4000'
16. Plug Back T.D.	-----
17. If Multiple Compl. How Many Zones?	-----
18. Intervals Drilled By	Rotary Tools XXX
19. Producing Interval(s), of this completion - Top, Bottom, Name	3806'-3830' Grayburg San Andres
20. Was Directional Survey Made	-----
21. Type Electric and Other Logs Run	GR/CBL/CCL
22. Was Well Cored	-----

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1037'	12 1/4"	550 sacks of Class "C"	
5 1/2"	15.5#	4000'	7 7/8"	1000 sacks of Class "C"	

24. LINER RECORD	25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3789'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3806'-3830' See Exhibit "A"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3806'-3830'	4000 gallons of 20% NEFE HCL

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
10-15-91		Rod Pump			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-11-92	24 hours	---		9	TSTM	101	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-----	-----	-----	9	TSTM	101	-----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	-----

30. List Attachments
Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Land Manager	Date
Michael J. Newport	Michael J. Newport	Permian Basin	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1034	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1126	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2424	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	-----	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2836	T. Devonian	T. Menefee	T. Madison	
T. Queen	3287	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3582	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	3804	T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....3582.....to.....3804.....
 No. 2, from.....3804.....to.....4000.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1034	1034	Sand, Shale				
1034	1126	92	Anhydrite				
1126	2424	1298	Salt				
2424	3582	1158	Sand, Shale, Lime				
3582	4000	418	Dolomite, Sand				
Total Depth							
		4000					

RECEIVED
 JUL 06 1992
 OGD HOBBS OFFICE