

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |   |
|---|---|
| Operator<br>Anadarko Petroleum Corporation 817  | Well API No. 31070<br>30-025-031070   |
| Address<br>P.O. Drawer 130, Artesia, New Mexico 88211-0130  |   |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)                                   |   |
| New Well <input type="checkbox"/>   | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Operator <input checked="" type="checkbox"/>  | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator ARCO Oil & Gas Company, P.O. Box 1610, Midland, TX 79702 |   |

II. DESCRIPTION OF WELL AND LEASE

|  |               |  |  |                  |
|--|---------------|--|--|------------------|
| Lease Name<br>LANGLEY BOREN 1321   | Well No.<br>3 | Pool Name, including Formation<br>LANGLEY STRAWN 37090 | Kind of Lease<br>State, Federal or Fee | Lease No.<br>FEE |
| Location<br>Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line<br>Section 20 Township 22S Range 36E, NMPM, Lea County |               |  |  |                  |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |            |             |             |                                   |                   |
|--|---|------------|-------------|-------------|-----------------------------------|-------------------|
| Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/><br>Texas New Mexico Pipeline 022628                                    | Address (Give address to which approved copy of this form is to be sent)<br>Box 2528, Hobbs, New Mexico 88240                               |            |             |             |                                   |                   |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas <input checked="" type="checkbox"/><br>Phillips 66 Nat'l Gas 009171<br>Warren Petroleum Co. 024650 | Address (Give address to which approved copy of this form is to be sent)<br>4001 Penbrook, Odessa, Texas 79760<br>Box 1589, Tulsa, OK 74102 |            |             |             |                                   |                   |
| If well produces oil or liquids, give location of tanks.   | Unit<br>A   | Sec.<br>20 | Twp.<br>22S | Rge.<br>36E | Is gas actually connected?<br>Yes | When?<br>03/26/91 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                     |                             |          |                 |          |        |                   |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |            |            |
| Perforations                        |                             |          |                 |          |        | Depth Casing Shoe |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |        |                   |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|                                  |                           |                  |     |                       |
|----------------------------------|---------------------------|------------------|-----|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate | MCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure  | a)  | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Dan Kernaghan Division Operations Manager  
Printed Name  
Title  
(915)682-1666  
Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 01 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.