

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2008

WELL API NO. 30-025-31070
5. Indicate Type of Lease STATE <input type="checkbox"/> FEB <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langley Boren
8. Well No. 3
9. Pool Name or Wildcat Langley Strawn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> other	2. Name of Operator ARCO OIL and GAS COMPANY	3. Address of Operator P.O. Box 1610, Midland, Texas 79702	4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet from The <u>East</u> Line Section <u>20</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3556.5 GR			

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Other) <u>Completion</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'd 12-1/4 hole at 4000, 1-24-91. Stuck drill pipe. Back off & fish without success until 2-2-91. TOF at 3670. BOF at 3750. Spot 325 sx H f/3670-3420. WOC. DO f/ 3276-3351. KO at 3351 w/12-1/4 bit. TD'd 12-1/4 hole at 4000, 2-7-91. Ran 8-5/8 28# csg to 4000. Cment'd w/2100 sx C, 35:65:6 + 2% A-7 (12.7# 1.84 yld) followed by 200 sx "C" Neat (14.8# 1.32 yld) Circ 350 sx to surf. WOC 10 hrs. Est compressive strength of tail slurry 1500#. Press test csg to 1500# for 30 min. DA w/7 7/8 bit. TD'd 7 7/8 hole at 9800, 2-18-91. Ran DLL-MSFL-GR-Cal, GR-CNL-LDT. Ran 5 1/2 17# csg to 9800. DVT @ 6176. Cmt 1st stage w/450 sx H 50:50:2 + .4% FL20. (12.7 ppg, 1.84 yld) followed by 400 sx H 50:50:2 + .4% FL20 (14.4 ppg, 1.21 yld). Open tool. Circ 6 hrs. Circ 150 sx cmt to surf. Cmt 2nd stage w/450 sx H 35:65:6 + 1/4# CF (12.7 ppg, 1.84 yld) followed by 100 sx H Neat (15.6 ppg, 1.18 yld). RR 2-20-91.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W. Gosnell TITLE Regulatory Coordinator DATE 4-8-91

TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE (915) 688-5672

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS FOR APPROVAL, IF ANY:

APR 11 1991