

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 84890

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Flamenco Federal #1

9. API Well No.

30-025-31076

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other CONVERT WELL TO SWD

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1650' FSL & 660' FEL, Sec. 8-T22S-R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to convert well to SWD well as follows: Set CIBP @ 6985' and cap with 35' cement (approx. 4 sx Class "H" with additives). Close blind rams and test casing to 1000 psi. RU and perforate the Delaware Sand with 4" HSC casing gun, 1 SPF, 90 or 180 deg. phasing as follows: 4676-4735', 4745-4792', 5114-5142', 5280-5306', 5574-5612', 5648-5670', 5776-5814' (approximately 265 perfs). TIH with open ended tubing to 6900', spot 24 bbls. 10 ppg BW containing corrosion inhibitor, oxygen scavenger and biocide from 6900' to 5900'. Displace treated 10 ppg BW with 33.5 bbls produced water. TOOH with tubing. Acidize perforations in six (6) stages with 10000 gals 7 1/2% NEFE HCL acid. TIH with 5 1/2" x 2-7/8" Uni VI packer, plastic coated or nickel plated. Run 3-1/2" J-55 plastic coated injection tubing. Set packer approximately 4600' and test annulus to 1000 psi for 30 minutes. Begin SWD disposal operations when well tied in. Notify NMOCD 24 hours in advance to witness casing integrity test.

APPROVED FOR DISPOSAL BY NMOCD, ORDER NO. SWD-428.

14. I hereby certify that the foregoing is true and correct

Wanda Doolittle

Production Supervisor

Date 6-19-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 7-23-91

RECEIVED

JUL 24 1991

GEO
MOBBS OFFICE