

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 84890
2. Name of Operator YATES PETROLEUM CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 (505) 748-1471	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit L, 1650' FSL & 660' FWL, Sec. 7-T22S-R32E	8. Well Name and No. Flamenco Federal #1
	9. API Well No. 30-025-31076
	10. Field and Pool, or Exploratory Area Livingston Ridge Delaware
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SPUD, SET SURFACE &
	5 1/2" CASING, PERFORATE, TRT

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: Sundry notice being submitted by Yates Petroleum Corporation. Strata Production Company 648 Petroleum Bldg., Roswell, NM was operator during spud, setting surface, production casing perforating and treating.

Spud 12 1/4" hole 8:30 AM 12-10-90. Ran 20 jts 9-5/8" 36# J-55 csg to 850'. Cmt w/250 sx Pace-setter "C" w/2% CaCl₂, 1/4# Celloseal & 250 sx "C". Circ 181 sx to pit. PD 10:15 AM 12-11-90. WOC 18 hrs. TD - 8537'. Reached TD 12-28-90. Ran 220 jts 5 1/2" 17# J-55 & N-80 set 8537'. DV tool set 7006'. Cmt'd 1st stage w/350 sx 50/50 Poz w/additives, 2nd stage w/2300 sx Howco Lite + 200 sx 50/50 Poz w/additives. PD 8:45 PM 12-29-90 1st stage; PD 6:30 AM 12-30-90 2nd stage. Did not circulate. WOCU 15 days. Drld DV tool. Perforated 21 .42" holes 8312-8455'. Acidize perfs w/2500g. 7 1/2% NEFE. Swabbed well down w/2% oil cut. 1-27-91. Set CIBP 8290' w/30' cement cap. Circ hole w/2% KCL, spot 100 g. 7 1/2% NEFE @ 7194'. Perforated 7184-94' w/14 - .42" holes (2 SPF). Acidize w/1500 g. 7 1/2% NEFE w/additives. Swabbed tested well.

2-5-91. Set CIBP @ 7170' w/20' cement cap. Circ hole clean & spot 200 g. 7 1/2% NEFE @ EPT. Perforate 15 - .42' holes 7085-7104'. Acidize perfs 7085-7104' w/1500g. 7 1/2% NEFE. Swabbed and recovered load.

2-13-91. Acidized w/2000 g. 7 1/2% NEFE, 600 g. methanol, 1000#/bb1 N2.

2-25-91. Started pumping unit.

3-3-91. Well made 1 BO and 37 BW. 5-9-91. YATES PETROLEUM CORPORATION - OPERATOR.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor Date 7-25-91

(This space for Federal or State office use)

Approved by [Signature] Title _____ Date _____

Conditions of approval, if any: