

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 84890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flamenco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Livingston Ridge Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit L, Sec. 7-22S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other SWD

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th Street, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1650' FSL & 660' FEL, Sec. 7-T22S-R32E

At top prod. interval reported below

At total depth Same as above

14. PERMIT NO.

30-025-31076

DATE ISSUED

15. DATE SPUDDED

12-10-90

16. DATE T.D. REACHED

12-28-90

17. DATE COMPL. (Ready to prod.)

7-3-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3642.8' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8537'

21. PLUG. BACK T.D., MD & TVD

6950'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4676-5814' Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; DLL, MSCT

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	850'	12 1/2"	250 sx (circulated)	
5 1/2"	15.5 & 17#	8537'	7-7/8"	2850 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	4590'	4598'

31. PERFORATION RECORD (Interval, size and number)

4676-5814' w/265 - .40" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4676-5814'	w/20000g. 7 1/2% NEFE acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 1ST INJECTION 7-3-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Salt Water Disposal Well				WELL STATUS (Producing or shut-in) Injection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Deviation Survey, Logs - Approved by NMOCD Order # SWD-428 - copy attached

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Supervisor

DATE 7-25-91

*(See Instructions and Spaces for Additional Data on Reverse Side)