

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

CONVERT WELL TO SWD ORDER NO. SWD-428

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1650' FSL & 660' FWL, Sec. 7-T22S-R32E

5. Lease Designation and Serial No.

NM 84890

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Flamenco Federal #1

9. API Well No.

30-025-31076

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Lea, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-21-91. RUPU. Set CIBP 6985' and capped with 35' cement on top. TIH with tubing to 6900'. Circulated hole with brine water and spotted 24 bbls 10 ppg packer fluid from 6900-5900'. TOH with tubing. Perforated 4676-5814' w/265 - .40" holes (1 SPF) as follows: 4676-4735', 4745-4792', 5114-5142', 5280-5306, 5574-5612', 5648-5670', 5776-5814'. Acidized perforations 5776-5814' w/3000 g. 7½% NEFE acid, perforations 5574-5670' w/5000 g. 7½% NEFE acid, perforations 5280-5306' w/2000 g. 7½% NEFE acid, perforations 5114-5142' w/2000 g. 7½% NEFE acid, perforations 4676-4792' w/8000 g. 7½% NEFE acid, (total acid 20000 gals).

6-27-91. Pumped 300 bbls 10.1 ppg brine water into perfs 4676-5814' at 4.1 BPM @ 850 psi. Bled well down. Released packer and retrieved RBP. TOH laying down 2-7/8" tubing. TIH with 141 joints 3-1/2" plastic-coated tubing and Guiberson Uni VI nickel-plated packer. Set packer at 4598'. ND BOP, NU wellhead. Loaded backside with 10# packer fluid. Pressure casing to 500 psi, OK. Notified NMOCD, Hobbs, NM, to witness Packer Integrity Test - did not witness.

1ST INJECTION - 7-3-91

APPROVED BY NMOCD ORDER NO. SWD-428.

14. I hereby certify that the foregoing is true and correct

Signed Quintanilla
(This space for Federal or State office use)

Title Production Supervisor

Date 7-10-91

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

RECEIVED
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