DRILLING REPO	RT	ATTACHEMENT C	۰. مربع	
Page 6 75- Martha ***********	3 "AIK" Fede	ral #1.	11-120-511 Hady C **************	****
2-1-91	Swabbed back hourly runs TIME 10:30 11:30 12:30 1:30 2:30 3:30 4:30 5:30 Total fluid Shut in ove 375#. DC \$ WATER ANALY	k 23 bbls fluid thereafter: TCTAL BBLS 2 2 1-1/2 2 2 recovery for day rnight. Prep to 1850; CC \$15,819 SIS: 1-31-91 AM	1 1 1 1 3/4 3/4 1 1 3/4 3/4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	nipple. Made 20 bbls water.
Water is Onalysis	Resistivity pH Iron Sulfates Calcium Bicarbonate Magnesium Chlorides	57433	.040 @ 70 6.5 100 422 23,291 278 4101 145148 	
2-2-91	2% KCL wate 2000#, Min	s 7960-8015' wit r + 9000# 20/40 1300#, Avg 1800#	h 5000 gals gelle sand. Treating F at 5 BPM. ISDP Prep to swab. DC	Pressures: Max 1100#, 15 mins
2-3-91	SITP 0#. I fluid total oil cut = 1 3000'. Rec	(182 bbls water 5% with good sho overed 14 bbls w	el 200'. Swabbed + 13 bbls oil). w of gas on swab. ater over load. p and rods. DC \$	At end of day Fluid level Shut in
2-4-91	Released pa bull plugge 5 joints 2- Nippled up pump. Turn	cker. TOH with d mud joint, per 7/8" tubing and wellhead. TIH w ed to production	tubing and packer f sub, seating ni 237 joints 2-7/8' ith pump and rods . DC \$2300; CC \$	r. TIH with ipple at 7828', ' tubing. s. Hung well on \$26,258
	level 1543'	•	bbls water in 13	
2-5-91 2-6-91	Pumped 92 b		bbls water. Flui bbls water. Flui	
2-7-91	surface. Pumped 78 b	bls oil, 138 bbl	s water and 34 MC	CF in 17 hours.
2-8-91	Fluid level Pumped 100 level 3276'	bbls oil, 147 bb	ls water and 103	MCF. Fluid
2-9-91		bls oil, 180 bbl	s water and 147 N	MCF. Fluid
2-10-91		bls oil, 171 bbl	s water and 116 N	MCF. Fluid