Form 3160-3 (July 1989) (formerly 9-331C)

- ATTACHED - ...

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UNITED STATES **DEPARTMENT OF THE INTERIOR**

RUPEAU OF LAND MANAGEMENT

A DDI IC A TION						I NIVI 3933	55 84890°
APPLICATION	Y FOR	PERMIT TO D	RILL, DEEPEN	, OR PLUG E	BACK	G. JF INDIAN, A	LLOTTEN OF THIBE NAM
TYPE OF WORK						<u>OCJ</u>	in the second
TYPE OF WELL	ILL 🗵	DE	EPEIN []	PLUG BA	CK 🗌	7. UNIT AGREE	MENT NAME
nir, 🔂 a.	AS D	OTHER	SINGL		LE [S. FARM OR LE.	AGE WASE
NAME OF OPERATOR	E 1.11	OTHER	ZONE	3n. Area Code &	Phone No.		co Federal
trata Produ	ction	Company		505 622-1		9. WELL NO.	o rederar
ADDRESS OF OPERATOR			and the second of the second o			#1	
48 Petroleu	m Bui	lding	Roswell, 1	MM 88201			POOS OR WILDCAT
A C SHILINGE			rdance with any State	r regulrements.*)	Lev	ingston K	idge Del
50' FWL and			φ			117 SEC., T., R., AND SURVEY	M., ON BLK. T OR AREA
At proposed prod. zon BME	ie	and	*			Sec 7	T-22-S, R
DISTANCE IN MILES .	AND DIRECT	ION FROM NEAREST TOW	N OR POST OFFICE				PARISH 13. STATE
O miles Sou	th of	the Halfway	Bar			Lea	NM
DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	che harrway		F ACRES IN LEASE	17. No.	OF ACRES ASSIGNE	
PROPERTY OR LEARN I. (Also to nearest drig	INE. FT.	1f any) 66	0' 2	240 ac.	TO T	40 ac.	
DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCAT	rion*		SED DEPTH	20. ROTA	RY OR CABLE TOOL	LS
OR APPLIED FOR, ON THE	IS LEASE, PT	n/	a 8	35 00'		Rotary	
ELEVATIONS (Show whe		T, GR, etc.)				1	ATE WORK WILL START
36.47 8' 6	<u> </u>					A.	S.A.P.
		PROPOS	SED CASING AND CE	EMENTING PROGRA	И		
	NG SIZE	WE IGHT/FOOT	GRADE	THREAD 1	TYPE	BETTING DEPTIL	QUANTITY OF CEMEN
	5/8"	24#	J-55	LTC		800'	circulate
7-7/8" 5-	½ ·	15.5 & 17#	J-55	LTC		8500 '	circulate
to TD a	nd cir	nole to∻800' cculate appro	oximately 3	300 sx clas	800' s "C"	of 8-5/8" cement t	o surface.
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Form C-102 Revised 1 1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

			7111 0.344	inces musi tre	Broom the Oute	oodiluanes (or the Section		
Operator Strata Production Company				Lease Flamenco Federal Well No.				Well No.	
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Actual Footage Loc	auon o					660		111	
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Ground level Elev.		Producir	ng Formation		Pool 🛫			(m i () i	Dedicated Acreage:
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3. If mon	e than o	one lease of dif	fferent ownership is o	dedicated to the	well, have the	interest of all o	where been co	nsolidated by com	munitization
unitiza	tion, fo	rce-pooling, et	lc.?				owners occur oc	mondated by com	manazadon,
	Yes			wer is "ves" (vi	e of consolidat	o n			
If answer	is "no	list the owner	rs and tract description	ons which have	actually been o	onsolidated (Use reverse sid	c of	
this form	if neco	essary.							
No allow	able wi	Il be assigned	to the well until all in	nterests have b	een consolidate	(by communi	tization, unitiza	tion, forced-poolin	or otherwise)
or until a	non-st	andard unit, eli	iminating such interes	st, has been ap	proved by the D	ivision.	,	record poor	.g. or outerwise)
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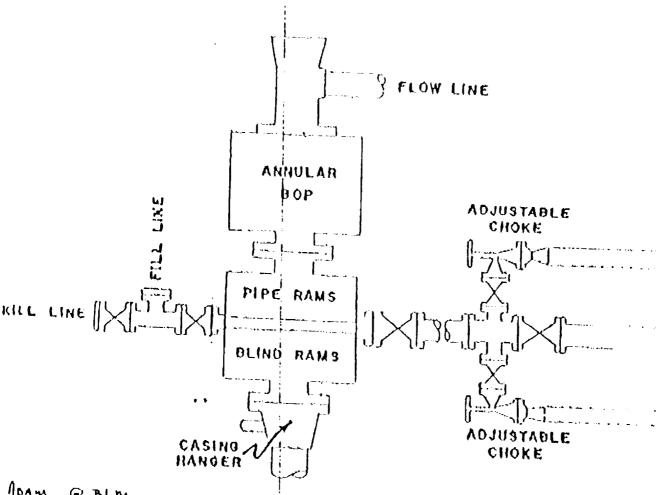
DRILLING CO., INC. - DIE WELL DRILLING CONTRACTORS

P. D. BOX 1490 PRODWELL, NEW MERICO 66202-1498
808/622-5070 605/744-2719
ROWKELL, NR 2016 C.S. 101

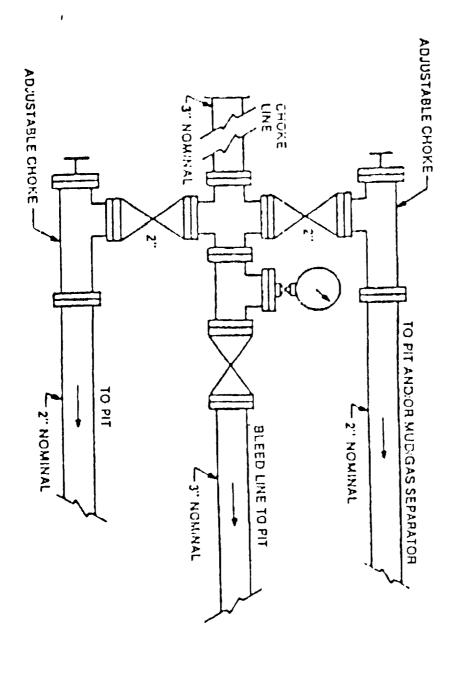
RIG 非1

BLOWOUT PREVENTOR ARRANGEMENT

II" SHAFFER TYPE LWS, 5000 psi WP
II" GK HYDRIL, 5000 psi WP
80 GALLON, 4 STATION PAYNE ACCULIULATOR
3000 psi WP CHOKE MANIFOLD



I AMENIA FIRSONE HI



707 Drilling Curp. Bop. manifold

EXHIBIT "E"

15-96-6 8004

Infection Parfell 1023-92