Form 9-331 C (May 1963)	DEPARTMEN	TED STATES T OF THE I DGICAL SURVI	NTERIOR	revers	JCATE tructions on le side)	Form approved. Budget Bureau No. 42-R1425. 30-025-3/135 5. LEASE DESIGNATION AND SEBIAL NO.		
APPLICATION	N FOR PERMIT	TO DRILL, I	DEEPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK DRI b. TYPE OF WELL		DEEPEN []	PLUG B		7. UNIT AGREEMENT NAME		
	ELL OTHER		SINGLE Zone			8. FABM OR LEASE NAME		
2. NAME OF OPERATOR		·			_	Woody Federal Com.		
Oryx Energy C	ompany					9. WELL NO.		
3. ADDRESS OF OPERATOR						1		
P. O. Box 186 4. LOCATION OF WELL (Re	1. Midland. Tex	xas 79702				10 FIELD AND POOL, OB WILDCAT		
At surface	80' FNL & 1980'		h any State re	quirements.*)		Wildcat 11. sec., T., E., M., OR BLE. AND SURVEY OR AREA		
• • • • • • • • • • • • • • • • • • • •	-					20, T-22-S, R-34-E		
14. DISTANCE IN MILES A 28 miles W	est of Eunice,		T OFFICE*			12. COUNTY OR PARISH 13. STATE		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L					OF ACRES ASSIGNED THIS WELL			
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED		20. ROTA	320 ABY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THI			14	00 0	5	Rotarv		
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)				<u>·</u> <u>·</u>	22. APPROX. DATE WORK WILL START*		
3460.0 GR						Upon Approval		
23.	I	PROPOSED CASIN	G AND CEM	ENTING PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	DOT S	ETTING DEPTH		QUANTITY OF CEMENT		
17 1/2	13 3/8	_54.5#	1	700	180	O EX CIRCULATE		
12 1/4	9 5/8	36.0#		800				
8 5/8	7 5/8	29.70#		800		50 sx		
er:6 3/4	5 1/2	20.0#	' 14	000	25	io sx		

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Ulua Manco	TITLE Proration Analyst	DATE <u>12-19-90</u>		
(This space for Federal or State office use)				
ERMIT NO.	PPROVAL DATE			
PERMIT NO	TPROVAL DATE			

GADITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

Submit to Appropriate District Office Strine Lense - 4 copies Fee Lense - 3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88340

DISTRICT II P.O. DERWER DD, Artenin, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department +-

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

rator			Lee	8	`		Wei No.	
ORYX ENERGY CO.				WOODY F			1	
t Lotter	Section	Township	Ranj	je .		County	,	
F	20	22 SOUTH		34 EAST	NMPM	<u> </u>	» Lea	
ual Footage Loci	nion of Well:							
1980	feet from the	NORTH	line and	1980	feet from	the WEST	line Dedicated Acro	
und ievel Elev.		icing Formation	Pool				Dedicated Acre	age:
3460.0		<u>now</u>	<u> </u>	Wildcat				Acres
	-	ated to the subject well by dedicated to the well, out				ng interest and r	oyaity).	
3. If mor	e than one lease of	different ownership is do	dicated to the well,	have the interest of all	i owners been conso	lidated by comm	unitization,	
unitiza	tion, force-pooling		a in the off terms of a	anna li dati ca				
	Yes is "no" list the ow	No If answe	r is "yes" type of a which have actua		(Use reverse side of	· · · · · · · · · · · · · · · · · · ·		
this form	if neccessary.	-						
		ed to the well until all into			nitization, unitization	, forced-pooling	, or otherwise)	
or until a	son-standard unit,	eliminating such interest,	has been approved	by the Division				
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	Ì			1		l hereby certify	that the well	location
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			112	AND SURLA		belief.		
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	1		ISI	NO.		Date Surveyed	12-5-90	
		+				Signature & Sea		
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	1			-		VERILITIES INC.		L 31,
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						F	IONALD J EID	SON,