

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-85937

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Prohibition Federal Unit

8. Well Name and No.

Prohibition Federal Unit

9. API Well No.

1

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc.

3. Address and Telephone No.

P. O. Box 832, Midland, Texas 79702 0832

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FWL & 1980' FNL Sec. 12, T22-S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Complete in Brushy Canyon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU Apollo WL. TIH w/gauge ring to PBTD.
2. PU & TIH w/7" CIBP and set @ 11,500' +/- . Cap w/35' cmt.
3. Run GR/CBL/CCL from BPTD to TOC (4000'). Correlate to SWSCo GR/CNL/LDT OH log run 3/1/91.
4. TIH w/tbg open-ended to 8599'. "Pickle" tbg by pumping 300 gals 15% NE HCl, double inhibited, to bottom of tbg., then reversing out.
5. Spot 200 gals 7½% NEFE w/clay stabilizers, double inhibited from 8599' to 8474'.
6. Perforate w/4" carrier gun w/IJSPF @ 8581-8599' (19 holes).
7. Reverse acid into tbg. Set pkr.
8. Breakdown perfs by pumping away spot acid.
9. Swab and evaluate.
10. If warranted, acidize perfs w/2500 gals 7½% NEFE w/clay stabilizers carrying 38 ball sealers. Pump down tbg at a rate of +/- 5 BPM w/an anticipated treating pressure of 3500 psi. If ballout occurs, surge off balls and finish treatment.
11. Swab back and evaluate.

14. I hereby certify that the foregoing is true and correct

Signed Brenda Capman

Title Agent

Date 10-11-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 10/18/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

OCT 24 1991

GOV
HOBBS OFFICE