

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions
verse 801)

TE
re

Budget Period N 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

85937

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Prohibition Federal Uni

8. FARM OR LEASE NAME

Prohibition Federal Un

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 12, T22S-R32E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

1. OF WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Maralo, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 832, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

600' FWL & 1980' FNL Section 12, T22S-R32E
66'

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3645.4

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOTING OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Spud & casing test ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-29-91 Spud @ 6:00 p.m.

2-1-91 POH and ran 13 3/8" surface casing. Ran 26 jts. J-55 ST&C 54.50# casing. Set @ 1120'. Cemented with 700 sx Howco Light cement w 1/4# flocele + 2% CaCl2 + 250 sx Class "C" cement w/2% CaCl2. Cement circulated to surface. Witness by BLM - Carlsbad, New Mexico. Tested @ 1500 psi - ok

2-13-91 Ran 110 jts. 9 5/8" casing. DV tool @ 3000'. Csg. set @ 4726'. RU Howco & circ 9 5/8" csg. 1 1/2 hrs. cmt. 1 st stage on 9 5/8" csg. w/500 sx Howco Light cmt. w/15# salt/sx + 1/4# flocele slurry weight 12.7#/gal + 250 sx Premium Neat cmt. Plug down @ 1:15a.m. Cmt. circulated to surface.

2-14-91 Circ. thru DV tool @ 3000', 1 1/4 hrs cmt 2nd stage on 9 5/8" casing w/1350 sx Howco Lite cmt w/15# salt/sx + 1/4# flocele/sx slurry weight 12.7#/gal & tailed in with 100 sx Premium Neat cmt. weight 14.8#/ga. Plug down on 2nd stage @ 8:45 a.m. Tested @ 3000psi-ok

3-3-91 Ran 274 jts 26# & 29# 7" csg. Set @ 12,008. RU Howco & circ 7" csg. 1 3/4 hrs. cmt 7" csg. w/1650 sx 50/50 poz "A" cmt. w/6# salt/sk + .2% gel + .5% Halac 22A + .3% CFR-3. Slurry weight 14.4#/gal. Plug down @ 12:00 a.m.

3-4-91 Ran temp. survey to TOC @ 4000'

3-2-91 Ran OH logs as follows: GR/CNL/LDT/DITE from TD 11,996' to csg 4720' w/GR/CNL to surface. Log Tops: Rustler 892', Cherry Canyon 5637', Manzanta 5960', Bone Spring Lime 8690', Wolfcamp 11,930'

Currently drilling

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda Callman

TITLE

Agent

DATE 3-26-91

(This space for Federal or State office use)

APPROVED BY

TITLE

AS

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side