

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31140
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name M. B. WEIR-B-
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator TEXACO PRODUCING INC.	8. Well No. 14
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat EAST WEIR BLINEBRY
4. Well Location Unit Letter N : 990 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 12 Township 20-SOUTH Range 37-EAST NMPM LEA County	

10. Date Spudded 03-14-91	11. Date T.D. Reached 03-30-91	12. Date Compl. (Ready to Prod.) 04-12-91	13. Elevations (DF& RKB, RT, GR, etc.) GR-3565'	14. Elev. Casinghead 3565'
15. Total Depth 6325'	16. Plug Back T.D. 6100'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6325'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5719' - 5900'				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DIL, FDC-CNL-GR-MICROLOG, DIELECTRIC				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1420'	14 3/4	950 SX, CIRC. 170 SX	
8 5/8	32#	4000'	11	1300 SX, CIRC. 90 SX	
5 1/2	15.5 & 17#	6325'	7 7/8	1300 SX, CIRC. 260 SX	
				D.V. TOOL @ 5018'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8		5612'

26. Perforation record (interval, size, and number) 5719-26', 5745-53', 5778-86', 5812-16', 5853-56', 5892-5900', 76 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5719' - 5900'	ACID - 5200 GAL 15% NEFE
		FRAC - 50000 GAL 2% KCL & 105000# 20/40 SD

28. PRODUCTION							
Date First Production 04-13-91		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 04-15-91	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 44	Gas - MCF 1314	Water - Bbl. 143	Gas - Oil Ratio 29863.6
Flow Tubing Press. 380	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 32.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY	Test Witnessed By GENE FORET
---	---------------------------------

30. List Attachments DEVIATION SURVEY
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / SOH Printed Name C. P. BASHAM Title DRILLING SUPT. Date 04-19-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt 2540'
 T. Yates 2690'
 T. 7 Rivers 2948'
 T. Queen 3518'
 T. Grayburg 3780'
 T. San Andres 4070'
 T. Glorieta 5255'
 T. Paddock 5326'
 T. Blinbry 5719'
 T. Tubb 6284'
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5719' to 5900' _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2690'	2948'	258'	SANDSTONE & DOLOMITE				
2948'	3518'	570'	DOLOMITE & SANDSTONE				
3518'	3780'	262'	SANDSTONE & DOLOMITE				
3780'	4070'	290'	ARENALOUS DOLOMITE				
4070'	5255'	1185'	DOLOMITE				
5255'	5326'	71'	DOLOMITE & ARENALOUS DOLO				
5326'	6284'	958'	DOLOMITE				
6284'	6325'	41'	DOLOMITE & ARENALOUS DOLO				

RECEIVED
 APR 22 1991
 COOK
 MOBES OFFICE