

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31140

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO PRODUCING INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter N : 990 Feet From The SOUTH Line and 2310 Feet From The WEST Line

Section 12 Township 20-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3565'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒  
OTHER: ☐ OTHER: PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

\*\*EAST WEIR BLINEBRY, SKAGGS GLORIETA FIELDS

1. DRILL 7 7/8 HOLE TO 6325'. TD @ 5:15 pm, 3-30-91.
2. HALLIBURTON RAN GR-DIL, FDC-CNL-GR-MICROLOG, & DIELECTRIC FROM 6325' TO 4000'. PULLED GR TO SURFACE.
3. RAN 5 1/2, LT&C CASING (51 JTS OF 15.5# K-55, 40 JTS 17# K-55, & 57 JTS 17# L-80). SET @ 6325'. DV TOOL @ 5018'. RAN 7 CENTRALIZERS.
4. HALLIBURTON CEMENTED: 1st STAGE - 450 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT & 1/4# FLOCELE @ 12.8 ppg. OPENED DV TOOL @ 5:30 pm, 4-1-91. CIRCULATED 135 SACKS. 2nd STAGE - 600 SACKS 35/65 POZ CLASS H W/6% GEL & 5% SALT @ 12.8 ppg, F/B 250 SACKS CLASS H @ 15.6 ppg. PLUG DOWN @ 11:30 pm, 4-1-91. CIRCULATED 125 SACKS.
5. INSTALLED WELLHEAD & TESTED TO 2000#.
6. ND. RELEASED RG @ 11:00 am, 4-2-91.
7. PREPARE TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwh TITLE DRILLING SUPERINTENDENT DATE 04-05-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APR 09 1991

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: