

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31141
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name McDonald St. A/C 1
2. Name of Operator Marathon Oil Company	8. Well No. 38
3. Address of Operator P.O. Box 552, Midland, TX 79702	9. Pool name or Wildcat S. Eunice
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>2074</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>36-E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3566' FL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Frac 7 Rivers Queen & add 7 Rivers Queen perfs & acidize</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations on 9/18/91 to frac the 7 Rivers Queen and add additional perfs to 7 Rivers Queen and acidize same in the above referenced well.

9/18/91 - RU PU. NU rod stripper. POOH w/rods & pump. ND wellhead. NU 6"-900 series dual BOP. POOH w/tbg. RIH w/5 1/2" Halliburton RBP to 60'. POOH w/tbg & test blind rams to 1000 psig. Released & POOH w/RBP. RIH w/5 1/2" R-4 Halliburton pkr on 2 7/8" tbg to 60'. Test 2 7/8" pipe rams to 1000 psig. POOH w/pkr. Test full lubricator on ground to 1000 psig. RU Wedge. RIH w/4" perf guns @ 90° phasing. Reperf 3702-07', 20-52', 60-64', 70-83', 86-91', 94-96' & 3801-07' w/2 JSPF (141 holes). Total perfs 282. POOH & RD Wedge. (Con't.).

(See Attachment)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl A. Bagwell TITLE Engineering Technician DATE 1/10/92
TYPE OR PRINT NAME Carl A. Bagwell TELEPHONE NO. 915/ 682-1626

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 '92