STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088							Form C-101 Revised 10-1-78		
SANTA FE, NEW MEXICO 87501							SA. Indicate	Type of Logse	
SANTA FE	,				STATE X FEE				
FILE							L ·	& Gas Lease No.	
U.S.G.S.	1-1							d Gds Cadaa No.	
OPERATOR	- 						mm	mmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
1a. Type of Work								711111111111111111111111111111111111111	
	ı						7. Onit Agre	rement Ivame	
b. Type of Well DRILL X			DEEPEN		PLUG B	ACK			
OIL TO GAS			SINGLE MULTIPLE				8. Farm or Lease Name		
2. Name of Operator	ОТН	CR		ZONE	MULT	IPLE		i St. A/C I	
							9. Well No.		
Marathon Oil Compa	ny					!	38	3	
3. Address of Operator								nd Pool, or Wildcat	
P. O. Box 552, Midland, TX 79702								S.Eunice/7-Rivers-Que	
4. Location of Well UNIT LETTI	.aF	LOC	ATES 1980'	FEET FROM THE	north	LINE	111111	rimmmi.	
	-					CINC			
AND 2074 FEET FROM	THE WEST	t LIN	E OF SEC. 16	TWP. 22-S	RGE. 36-1	E NMPM			
		11111		11111111	TTTT		12. County		
							Lea		
	777777	77777	<i>HHHHH</i>	////////	/////	+++++	777777	Hilitern	
		//////							
HHHHHHH	HHH	+++++	HHHHHH	19. Proposed De	e pin	A. Formation		20. fiolary or C.T.	
				1				1	
1. Elevations (show waether Dr.	KI. etc.)	21A Kind	& Status Plug. bond	3900'		-Rivers-	`	Rotary	
i	,	j		21B. Drilling Co				Date Work will start	
3558' GL		втапке	et-Current	Unknowr	1		2-10		
	, <u></u>		ROPOSED CASING A	ND CEMENT PRO	OGRAM				
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FO	IGHT PER FOOT SETTING DEPTH S		SACKS OF CEMENT		EST, TOP	
	8-5/8"		24#	450 200		200	Circulate		
	5-1/2"		15.5#	3900	3900 850			Circulate	
	!		1	i		ı		1	
Plan to drill to ±	3900'.								
Cement & test all		v appro	ved methods.						
Blowout prevention				lar or rota	ating h	ead for	a divert	er system	
on surface and an									
choke system.	11 311 4	······································	· · · · · · · · · · · · · · · · · · ·	. ram byocci	n with	remote e	011010	aa 5.11	
Well is anticipate	d to be	complat	nd as a nossih	la 7-River	c_Ougan	produce	r		
well is anticipate	a co be	Comprec	eu as a possio	TE /-KIVEI	5-Queen	produce			
			•						
•			•						
				•					
		,						•	
IN ABOUT TOLET BEFORES	000000								
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM,	JGRAMI IF IF ANY.	PROPOSAL IS TO DEEPCH	OR PLUE BACK, 61	VE DATA ON	PRESENT PRO	BUCTIVE ZONE	AND PROPOSED NEW PR	
I hereby certify that the information	a above is tr	ue and comp	siete to the best of my	knowledge and b	elief.	·	····		
1/21		•	,						
Signed It Change			Tule Drilling	Superinte	ndent	į	Date // 2	2/5/	
(This space for t	State lies!								
(rais space for l	mer user	1 9		•					
		1111							
APPROVED BY			TITLE		7-1	 ,	ATE		
CONDITIONS OF APPROVAL, IF	ANYI							em Approva	
				Da ^r	te Unle	os Drillin	g Under	way.	