

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31143

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MCDONALD ST A/C 1

8. Well No.

44

9. Pool name or Wildcat

JALMAT GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☒

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter **B** : **660** Feet From The **NORTH** Line and **1960** Feet From The **EAST** Line

Section **16**

Township **22S**

Range **36E**

NMPM LEA

County

10. Date Spudded

7-27-94

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

8-5-94

13. Elevations(DF & RKB, RT, GR, etc.)

GL:3561 KB:3575

14. Elev. Casinghead

15. Total Depth

4000

16. Plug Back T.D.

3710

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3297-3652 JALMAT GAS

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO	CHANGE	SEE	ORIGINAL	COMPLETION	REPORT

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3299	NONE

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3297,3301,03,18,20,22,24,31,35,72,74,76,81,92,
94,96,3440,42,95,3552,54,3600,02,04,24,26,28,
50,3652 60 .45" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3297-3652	2000 GALLONS 7 1/2% HCl
3297-3652	54500 GALLONS 70 QUAL FOAM
	152,000# SAND

28. PRODUCTION

Date First Production 8-14-94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW				Well Status (Prod. or Shut-in) PROD	
Date of Test 8-17-94	Hours Tested 24	Choke Size 50/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 632	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 55	Casing Pressure 75	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 632	Water - Bbl. 0	Oil Gravity - API (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

T.W. HALLUM

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas M. Price

Printed
Name

Thomas M. Price

Title

Adv. Eng. Tech.

Date 8-18-94

66-13-10-1

AUG 1966

JOB
OFFICE