

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-1  
Revised 1

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31143

5. Indicate Type of Lease  
STATE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
MCDONALD ST A/C 1

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

8. Well No.  
44

2. Name of Operator  
Marathon Oil Company

9. Pool name or Wildcat  
JALMAT GAS

3. Address of Operator  
P.O. Box 552, Midland, TX 79702

4. Well Location  
Unit Letter B : 660 Feet From The SOUTH Line and 1960 Feet From The EAST

Section 16 Township 22-SOUTH Range 36-EAST NMPM LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GL:3561 KB:3575

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT C

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐ ALTERING CASING

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: RECOMPLETE TO JALMAT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1103.

Marathon Oil Co recently completed this well as per th summary below.  
7/27/94: MIRU PU. POOH W/rods and pump. NU BOP. Tagged PBTD @ 3903'. POOH W/Tbg. Tested pipe and blind rams. Set CIBP @ 3710'. Loaded Csg W/2% KCl and tested to 3000 PSI. Perfed 3297-3652 selectively W/2 JSPF. (60 holes). Acidized 3297-3652 W/2000 gallons 7 1/2% Hcl. swabbed to pit. Flow tested well. Fraced 3297-3652 W/54,500 gallons 70 quality foam and 152,000# sand. ISDP 1080 PSI, 15 Min SIP 910 PSI. Open well up to frac tank. C/O frac sand to 3710. Tagged fill after overnight SI @ 3699'. Installed 2 7/8" Production Tbg. BOT @ 3,299'. ND BOP NU tree. RDMO PU. 8-5-94

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price

TITLE Adv. Eng. Tech.

DATE 8/18

TYPE OR PRINT NAME Thomas M. Price

TELEPHONE NO. 91

(This space for State Use)

APPROVED BY

TITLE

SEP 06 1994

DATE

CONDITIONS OF APPROVAL, IF ANY: