30	-025	3	1	1	4	3
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STATE OF NEW MEXICO						
ENERGY AND MINERALS DEPARTMENT	OIL CONSERVAT	TION DIVISION	I	Form C-101		
HO. OF COPIES ALCEIVED	P. O. BOX 2088			Revised 10	-1-78	
DISTRIBUTION	SANTA FE, NEW I	MEXICO 87501	1	SA. Indicate Type of Loase		
SANTA FE				STATE		
V.S.G.S.					6 Gas Loace No.	
LAND OFFICE						
OPERATOR				mm	mmmmm	
APPLICATION FOR	PERMIT TO DRILL, DEEPEN				///////////////////////////////////////	
la. Type of Work	Leant to DRIEL, DELTES	, UK FLUG BALK		TITT		
				7. Unit Agre	ement Name	
b. Type of Well	DEEPEN	PLU	G ВАСК		· · · · · · · · · · · · · · · · · · ·	
			_	8. Farm or L	ease Name	
OIL GAS WELL 2. Name of Operator	OTHER	SINGLE X M	ZONE	McDonal	1 St. A/C 1	
				9. Well No.		
Marathon Oil Company 3. Address of Operator				4.	4	
				10. Field an	d Pool, or Wildcat	
P. O. Box 552, Midland,	<u>TX 79702</u>	•		S. Funice	/7-Rivers-Queen	
4. Location of Well UNIT LETTER B	LOCATED 660.	FIEL FROM THE DORT	-h			
		- FEET FROM THE	DLINE			
AND 1960 FEET FROM THE CA	st LINE OF SEC. 16	TWP. 22-5 RGE. 36	-E NMPM	///////		
		minnin	A	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
			MMMM	-		
thttittittittitti	++++++++++++++++++++++++++++++++++++++	/////////////////////////////////////	+++++++++	Lea	ill fill for the second	
			////////	//////	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
++++++++++++++++++++++++++++++++++++++	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed Depth	1111111	7777777		
		1	19A. Formation			
21. Elevations (show whether DF, KT, etc.)		3900'	<u>7-Rivers-</u>	Queen	Rotary	
3553' GL	and a state fridge bond	21B. Drilling Contractor		22. Approx	Date Work will start	
· · · · · · · · · · · · · · · · · · ·	Blanket-Current	Unknown	· · · · · · · · · · · · · · · · · · ·	2-10-91		
23.	PROPOSED CASING A	ND CEMENT PROGRAM				
······		NO CEMENT FRUGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	450'	200	Circulate
7-7/8"	5-1/2"	15.5#	3900'	850	Circulate
					Uticulate
		1			

Plan to drill to ± 3900'.

Cement & test all casing by approved methods.

Blowout prevention equipment will be a 14" annular or rotating head for a diverter system on surface and an 11" 3M annular, & 11" 3M dual ram system with remote controls and 3M choke system.

Well is anticipated to be completed as a possible 7-Rivers-Queen producer.

TH ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIO Tive zone. Give blowout preventer program, IF any.	VE ZONE AND	PROPOSED NEW PRO
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Mal	/	1

Signed

Tule Drilling Superintendent

Date 1

(This space for State Use)

ROVED BY

Permit Expires 6 Months From Approval Date Unless Drilling Underway.