Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DATE

District Office DISTRICT OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-31144 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) McDonald St. A/C "1" Type of Well: WELL X WELL OTHER 8. Well No. 2. Name of Operator 45 Marathon Oil Company 9. Pool name or Wildcat 3. Address of Operator 7RO S. Eunice P O Box 552, Midland, TX 79702 Well Location Line and 510 Feet From The 660 Feet From The east Line ship 22-S Range 36-E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) Lea County Section Township 3355.3' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CASING TEST AND CEMENT JOB X **PULL OR ALTER CASING** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU Cactus #54. Spud 11" hole @ 1830 hrs 4-30-91. Drld to 450'. Ran 11 jts, 8-5/8", 24#, K-55, STC csg to 449', insert float @ 405'. Tested lines to 3000 psi. Mixed & pumped 350 sx Class "C" + 2% CaCl₂. Circ'd 78 sx to surface. WOC 4 hrs. Cut 8-5/8" csg, weld on 11" 3M x 8-5/8" SOW starting head. Tested weld to 750 psi. NU 13-5/8" dual ram & annular. Tested rams, valves, choke manifold, U/L kelly cocks & dart valve 300/3000 psi. Tested kelly, hose, mud lines to 1500 psi, annular to 300/1500 psi. TIH, tag insert a 405', test csg to 1000#. Resumed drlg w/ 7-7/8" bit. Drld 7-7/8" hole to 4000', R/U lubricator, W.L. BOP & pack-off. Logged well as follows: LDT/CNL/GR/CAL TD-surface. Changed rams to 5-1/2" & ran 91 jts, 5-1/2", 15.5#, K-55, LTC csg to 4000'. Float collar @ 3910'. Cmt'd w/ 750 sx 65:35:4 poz mix, 3 #/sk salt, 1/4 #/sk celloflake, taited in w/ 466 sx "C" + 3% KCl. Circ'd 170 sx to pit. CIP @ 0115 hrs 5-07-91. Set slips & NU tbg head. Rel rig, WOCU. I hereby certify that the information above is true and complete to the best of my knowledge and belief. me Drilling Superintendent SIONATURE-**TELEPHONE NO. 915/682-1** TYPE OR PRINT NAME (This space for State Use)

- TITLE -

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY.