

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-89

WELL API NO. 30-025-31156
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-2614

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Injection Well</u>		7. Lease Name or Unit Agreement Name McDonald St A/C "1"
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐		
2. Name of Operator Marathon Oil Company		8. Well No. 30
3. Address of Operator P.O. Box 552, Midland, TX 79702		9. Pool name or Wildcat S. Eunice (Seven Rivers Queen)
4. Well Location Unit Letter <u>L</u> : <u>1390</u> Feet From The <u>South</u> Line and <u>1260</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>36-E</u> NMPM Lea County		
10. Date Spudded 6/5/91	11. Date T.D. Reached 6/12/91	12. Date Compl. (Ready to Prod.) 9/20/91
13. Elevations (DF& RKB, RT, GR, etc.) 3538' GR		14. Elev. Casinghead 3538' GR
15. Total Depth 4000'	16. Plug Back T.D. 3915'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools All
19. Producing Interval(s), of this completion - Top, Bottom, Name Injecting - 3606' - 3690' Seven Rivers Queen		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR/CCL/CNL, GR/CCL/CBL		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	450'	11"	350sx Class "C" +1% CaCl ₂	
				+1/4#/sx Celloflake	
5 1/2"	15.5#	4000'	7 7/8"	950sx Class "C" poz+3 1/2#/sx	
				salt + 425sx Class "C" +3% KCl	
				circ'd 65sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		3530'

26. Perforation record (interval, size, and number) 3606' - 3690', .4" shot, 280 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3606'-3690'	Acid w/5500 qals 15% NEFE

PRODUCTION

28. Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carl A. Bagwell Printed Name Carl A. Bagwell Title Eng. Tech. Date 10/23/91

