STATE OF NEW MEXIC		~ .	00NGE5145~	ION DIVUCION		<i>30-07</i> Form C-101	25-31156	
NERGY AND MINERALS DEPA	HIMENI	OIL		CONSERVATION DIVISION)-1-78	
\	P. O. BOX 2088							
DISTRIBUTION SANTA FE	+	SA	NTA FE, NEW M	1EXICO 87501	•		e Type of Loase	
FILE	+					STATE		
U.S.G.S.	+				•	.5. State Oil	& Gas Lease No.	
LAND OFFICE	11							
OPERATOR							777777777777	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
Type of Work						7. Unit Agr	eement Name	
ביין וע	1		DEEPEN	Di uc	BACK		*	
Type of Well DRILL X	J	DEEPEN [] PLUG BACK [BACK [B. Farm or Lease Name		
OIL GAS WELL]	. Inje	ator	SINGLE ME	ZONE	McDonal	d State A/C 1	
Name of Operator	, 012	TILLE	CLOI	ZUNC Land	2042	9. Well No.		
•							30	
Marathon Oil Company Address of Operator							10. Field and Pool, or Wildcat	
•								
P. O. Box 552, Mid						S. Euni	ce/7-Rivers-Que	
Location of Well UNIT LETT	er <u>L</u>	LO	CATED 1390'	PEET FROM THE SOUT	h LINE			
	· · ·	-				IIIII		
D 1260 FEET FROM	THE West	L1	NE OF SEC. 16	TWP. 22-S RGE. 36	E NMPM	\overline{MM}		
	77777	77771			111111	12. County		
		//////			///////	Lea		
://///////////////////////////////////	<i>HHHH</i>	1414	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>HHHHHHH</i>	///////	ritititi.	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
							!//////////////////////////////////////	
+++++++++++++++++++++++++++++++++++++++	++++++	4444	/////////////////////////////////////	19. Proposed Depth	19A. Formati	ou	1 20. Rotury or C.T.	
				3900'	7-River	s/Oneen	Rotary	
. Elevations (Show whether Di	S. K.T. etc. J	1 21 A - K 10	d & Status Plug. bond	21B. Drilling Contractor			x. Date Work will start	
	,,,	ł	ket-Current			1	Date work will bidle	
3538' GL	···-	J Dian	THE CULTUIE					
•			PROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FOO	T SETTING DEPT	TH SACKS OF CEMENT		EST. TOP	
11"	8-5/8"		24#	.450'	200		Circulate	
	5-1/2"		15.5#	3900'	850		Circulate	
7-7/8"	-7/8" 3-1/2		13.311	3,00		· ·	Torrediace	
	ļ			, '	- 1		,	
			•					
Plan to drill to	3900'.			4				
Cement and test a	ll casing	by app	proved methods.				E b-1-	
Blowout prevention	n equipme	nt will	l be a 14" annu	lar or rotating	head for	the sur	race noie	
and on 11" 3M ann	ular 11"	' 3M dua	al ram with rem	note controls and	i 3M cnok	e system	for the	
7-7/8" hole. Wel	l is anti	cipate	d to be complet	ed as a 7-River	s-Queen i	njection	well.	
•								
,								
				•				
ABOVE SPACE DESCRIBE P	ROPOSED PR	OGRAMI I	F PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA	ON PRESENT !	PRODUCTIVE IO	NE AND PROPOSED NEW PI	
ereby certify that the informa-			mpiete to the best of my	knowledge and belief.			1.0	
210						/	1/2.	
ned / College	20		Tule_Drilling	g Superintendent		Date 1/3	7/9/	
776.5	Since Head					· · · · · · · · · · · · · · · · · · ·	<u> </u>	
(This space fo	r state Use)		wh 19	•				
WASSETS TO SEE	and the state of the		\$2000				n in the second of the second	
PROVED BY		· · · · · · · · · · · · · · · · · · ·	TITLE			DATE		
NOITIONS OF APPROVAL.	IF ANYI						ा व	

R.9503 NoL+ Ing. QN

Permit Expires 6 Months From Approval Date Unless Drilling Underway.