

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31157
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name McDonald State A/C 1
8. Well No. 31
9. Pool name or Wildcat S. Eunice (Seven Rivers Queen)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter <u>K</u> : <u>1340</u> Feet From The <u>South</u> Line and <u>2620</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3543' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Complete water injector well in <input checked="" type="checkbox"/> Seven Rivers Queen Formation

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations on 9/15/91 to complete water injector well in the Seven Rivers Queen formation.

9/15/91 - Installed & tested safety anchors. RU PU. ND wellhead flg. NU 3000 psig. Manual triple BOP. RIH w/4 3/4" bit & 5 1/2" csg scraper picking up 2 7/8" J-55 tbg. Tagged @ 3884'. Displaced hole w/2% KCl wtr. Test csg & 2 7/8" pipe rams to 1000 psig. Held OK. Laid down 1 jt 2 7/8" & pick up 2 3/8" 8' sub. Test 2 3/8" pipe rams to 1000 psig. Held OK. POOH w/tbg, scraper & bit. Test blind rams to 1000 psig. Held OK. Bled off pressure. SDFN.

(Continued on Page Two)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl A. Bagwell TITLE Engineering Technician DATE 10/23/91
TYPE OR PRINT NAME Carl A. Bagwell TELEPHONE NO. 915/687-8329

(This space for State Use)

APPROVED BY JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: