

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31158

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

McDonald State A/C 1

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Injector

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P. O. Box 552, Midland, TX 79702

8. Well No.

32

9. Pool name or Wildcat

S. Eunice / 7-Rivers-Queen

4. Well Location

Unit Letter I : 1340 Feet From The south Line and 1260 Feet From The east Line

Section 16

Township 22-S

Range 36-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3545' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilling & casing operations ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Cactus #54. Spud 11" hole @ 1300 hrs 8-10-91. Drld 11" hole to 461'. Ran 10 jts, 8-5/8", 24#, K-55, STC to 461'. Insert float @ 416'. Cmt'd w/ 350 sx, Class "C" + 1% CaCl₂. Circ'd 135 sx to surface. CIP @ 2000 hrs 8-10-91. Cut csg & installed 11" 3M x 8-5/8" 3M SOW csg head. Tested weld to 500 psi. N/U 11" 3M dual ram and annular BOPE. Tested rams, manual valves, U/L kelly cocks & choke 300/3000. Tested annular to 300/1500. Total WOC time 18 hrs. TIH & tested csg to 1000 psi. Drld cmt & tested shoe to 100 psi. Drld 7-7/8" hole to 4000'. R/U lubricator & tested to 500 psi. Logged well as follows: CNL/LDT/GR/CAL, 4000'-surf. Changed rams to 5-1/2", ran 92 jts, 5-1/2", 15.5#, K-55, LTC csg to 4000'. Float collar @ 3914'. Cmt'd w/ 900 sks Class "C" 65/35 poz mix + 4% gel + 3.5 pps salt, tailed in w/ 450 sx "C" + 3% KCl. CIP @ 0015 hrs 8-17-91. Circ'd 35 sx to surface. Set slips & cut csg. Installed 11" 3M x 7-1/16" 3M tbq head, tested seal to 3000 psi. Released rig @ 0200 hrs 8-17-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Drilling Superintendent

DATE

8/24/91

TYPE OR PRINT NAME

S. L. Atnipp

TELEPHONE NO. 915/682-161

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: