| STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT | O. CONSERVAT | | | 30-0 | 25-31/5-8 | | | |
|--|--|-----------------------------------|-----------|--------------------------|--|--|--|--|
| | OF CONSERVATION DIVISION | | | Form C-101 Revised 10 | | | | |
| DISTRIBUTION | P. O. BOX 2088 | | | | | | | |
| SANTA FE | SANTA FE, NEW MEXICO 87501 | | | | Type of Loase | | | |
| FILE | | | | BTATE | X rcc 🗍 | | | |
| U.S.G.S. | | | | 5. State Oll | & Gas Loace No. | | | |
| LAND OFFICE | | | | | | | | |
| OPERATOR | | | | mm | mmmmm | | | |
| APPLICATION FOR P | Δ | | | | | | | |
| _ | | | | 7. Unit Agre | ement Name | | | |
| . Type of Well DRILL | DEEPEN | PLU | | | | | | |
| | | | | 8. Farm or Lease Name | | | | |
| OIL GAS WELL WELL Name of Operator | McDonald State A/C 1 | | | | | | | |
| Marathon Oil Company | | | 1 | 9. Well No. | | | | |
| Address of Operator | 32 | | | | | | | |
| P 0 P E50 Mill 1 | 10. Field and Pool, or Wildcat | | | | | | | |
| P. O. Box 552, Midland, T. | S. Eunice/7-Rivers-Queen | | | | | | | |
| UNIT LETTER | LOCATED1340 | FEET FROM THE SOUT | h | 111111111111 | er /- Rivers-Oueen | | | |
| | | | | | | | | |
| D 1260 FEET FROM THE EAS | StLINE OF SEC. 16 | TWP. 22-5 REE. 36 | -E NMPN | /////// | ////////////////////////////////////// | | | |
| | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | TTTTTTT | 12. County | <u>millitti -</u> | | | |
| | | | | Lea | | | | |
| | | | <u> </u> | | <i>†ifftitittuu</i> | | | |
| ++++++++++++++++++++++++++++++++++++++ | ///////////////////////////////////// | <u>THIMMININI</u> | 777777777 | 7///// | AHHHHHH | | | |
| | | 19. Proposed Lepth 19A. Formation | | | 20. Rotary or C.T. | | | |
| . Elevations (show whether DF, KT, etc.) | | 3900' | 7-Rivers/ | Queen | Rotary | | | |
| 3545' GL | 21A. Kind & Status Plug. Bond Blanket-Current | 21B. Drilling Contractor | | | Date Work will start | | | |
| | | | | | | | | |
| PROPOSED CASING AND CEMENT PROGRAM | | | | | | | | |

| JIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF OF IS | 1 |
|--------------|----------------|-----------------|---------------|----------------|------------------------|
| 11" | 8-5/8" | 24# | 450' | 200 | |
| 7-7/8" | 5-1/2" | 15.5# | 3900' | 850 | Circulate Circulate |
| | | | | | |
| | (| 1 | I | | |

Plan to drill to 3900'.

Cement and test all casing by approved methods.

Blowout prevention equipment will be a 14" annular or rotating head for the surface hole and an 11" 3M annular, 11" 3M dual ram with remote controls and 3M choke system for the 7-7/8" hole. Well is anticipated to be completed as a 7-Rivers-Queen injection well.

Tule_Drilling Superintendent Date (This space for State Use) ORIGH-41

DITIONS OF APPROVAL.

R-9503 NS+Inj QNKR

Permit Expires 6 Months From Approval Date Unless Drilling Lodenway.