

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31159
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name McDonald St. A/C 1
8. Well No. 33
9. Pool name or Wildcat Eunice (SRQ)
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GL:3552

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, Tx. 79702

4. Well Location Unit Letter I : 1340 Feet From The South Line and 10 Feet From The East Line Section 16 Township 22-South Range 36-East NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Co. fracture stimulated this well to increase injectivity. The work is summarized below.
10-5-93

MIRU. POOH with injection string. Sand fractured Queen interval 3692-3778 with 36,700 gallons 30# x linked fluid containing 79,000# 20/40 Brady sand & 12,000# resin coated sand. Cleaned well out to 3895'. Ran Gamma Ray from PBTD to 3300'. Hung Baker AD-1 PKR @ 3647'. Loaded backside with Pkr fluid. Set Pkr @ 3647'. Tested backside to 500 PSI for 30 Min. Test ok. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Eng Tech DATE 1-28-94

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-687-8324

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 1 1994

CONDITIONS OF APPROVAL, IF ANY: